

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD** State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

**JUL 16 2014**  
**RECEIVED**  
 CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-38576 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI ✓
8. Well Number 1 ✓
9. OGRID Number 36785 ✓
10. Pool name or Wildcat Wildcat ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
DCP Midstream LP ✓

3. Address of Operator  
370 17<sup>th</sup> Street, Suite 2500, Denver CO 80202

4. Well Location  
 Unit Letter K; 1980 feet from the South line and 1980 feet from the West line  
 Section 30 Township 18S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Monthly Report pursuant to Workover C-103 <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Monthly Report for the Month ending June 30, 2014 (6/1/14-6/30/14) Pursuant to Workover C-103 for Linam AGI #1**

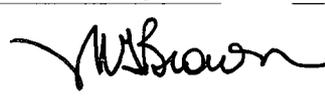
This is the twenty-sixth monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure. The injection conditions for the month of June were relatively normal and without incident except for some interruptions in injection on the night of 6/19 and morning of 6/20. Plant AGI operations were disrupted by a power outage; however, the plant returned to normal operation once power was restored. Several flow reductions occurred in the month due to gas supply and plant equipment breakdowns. The annular pressure remains relatively constant at an average of 325 psig. Average temperatures and pressures for the report period are as follows: TAG Injection Pressure: 1,603 psig, Annulus Pressure: 325 psig, TAG Temperature: 121°F, and Pressure Differential: 1,277 psig. These average values are very stable month to month. These average values are shown as lines on the pressure and flow rate graph. All these data continue to confirm the integrity of the tubing which was replaced in 2012 which was further verified by the successful completion of the most recent biannual MIT test on April 30, 2014. The Linam AGI#1 continues to serve as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H<sub>2</sub>S and CO<sub>2</sub>.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 7/11/2014  
 Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

**For State Use Only**

APPROVED BY: Accepted for Record Only TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any):

 8/5/2014

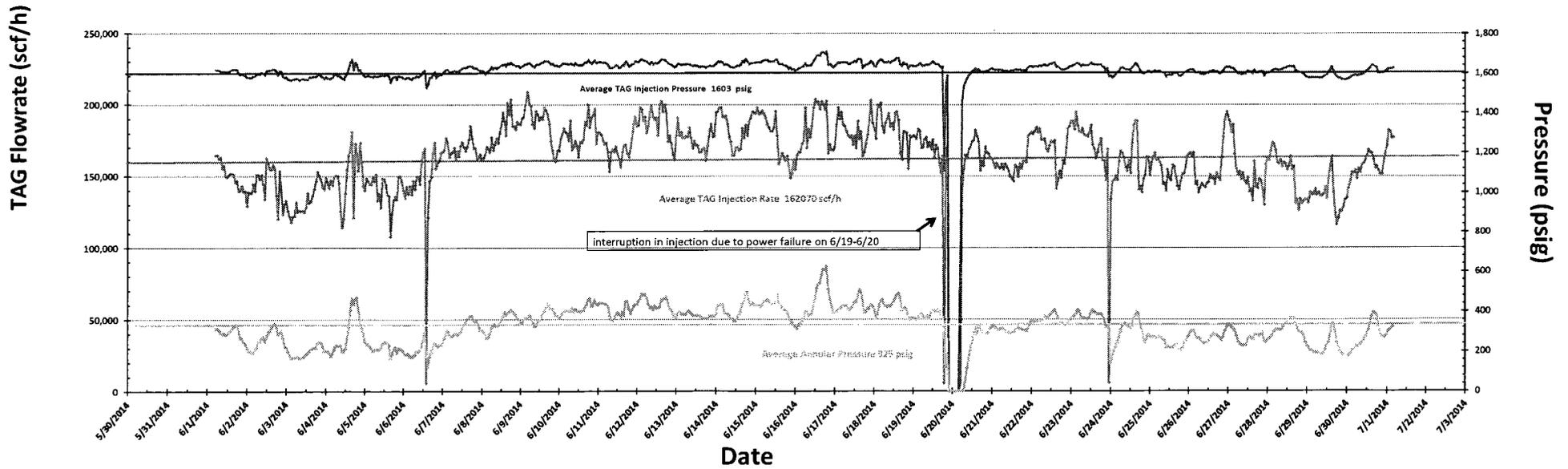
**AUG 05 2014**

## Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Flowrate 6/1/2014 to 7/1/2014

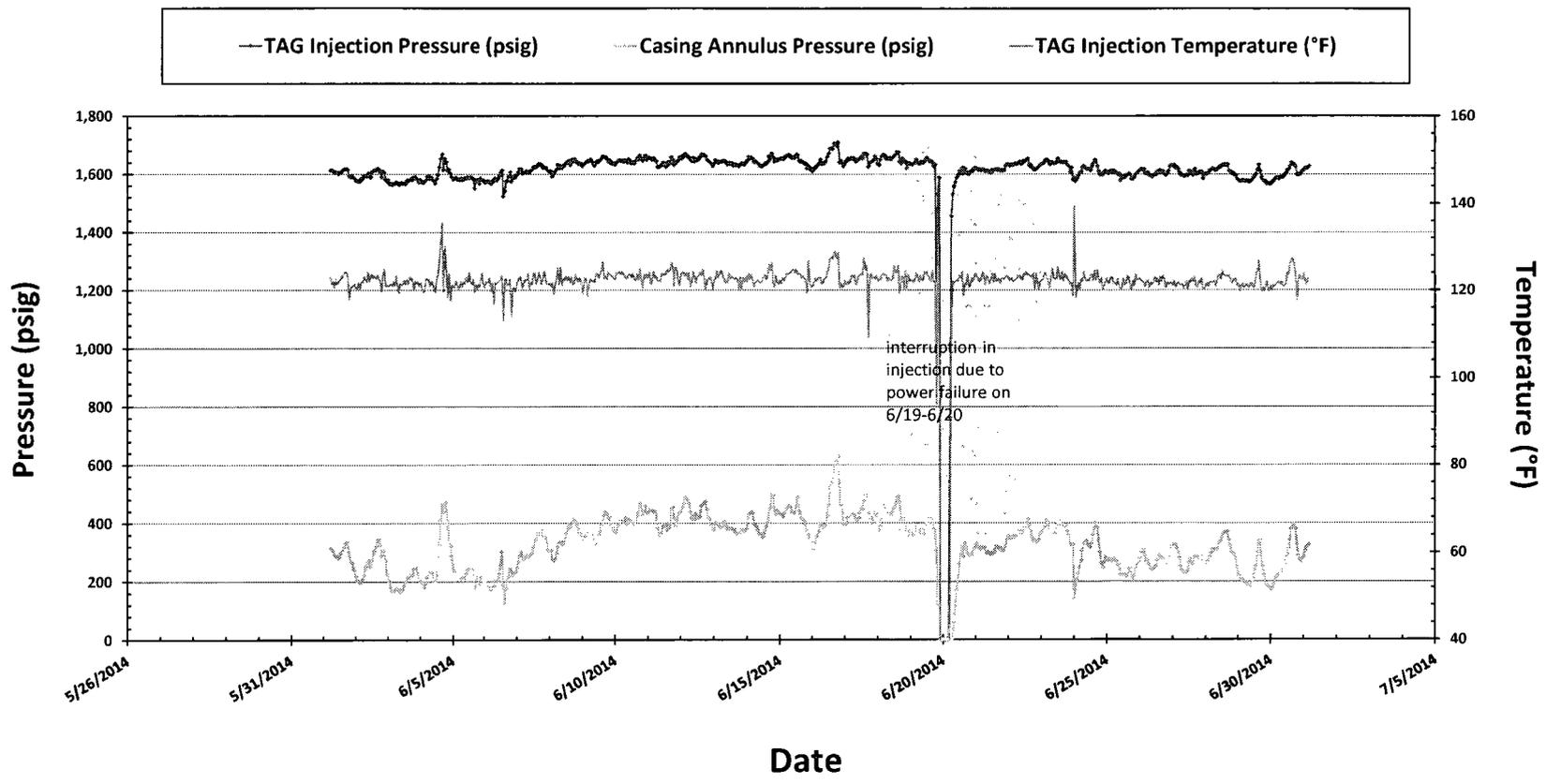
Fluctuations in annular pressure observed during the month of June 2014 represent the correlative behavior of the annular pressure with the flowrate and injection pressure and temperature. Beginning on 6/19/14 and extending into 6/20/14 the plant experienced a power outage (see highlighted area on pressure temperature graph and indication on this graph). Power was restored within hours as were regular operating conditions of the Plant. The relative stability of the annular pressure and the stable differential pressure demonstrate that the well continues to demonstrate full integrity.

There are three lines on the graph that show the average injection pressure, injection rate and annular pressure and the overall correlation of injection rate and pressure with annular pressure. The remaining primary factor influencing annular pressure (TAG injection temperature) is shown on the next graph of pressure and temperature trends under operating conditions.

TAG Injection Flowrate (scf/h)
  TAG Injection Pressure (psig)
   
 Casing Annulus Pressure (psig)



# Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature 6/1/2014 to 7/1/2014



### Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 6/1/2014 to 7/1/2014

