

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC061144

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
PERRY 22 FEDERAL COM 1H

9. API Well No.
30-025-41605-00-X1

10. Field and Pool, or Exploratory
LEA

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side **AUG 04 2014**

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **CIMAREX ENERGY COMPANY OF CO** Contact: **TERRI STATHEM** **RECEIVED**
E-Mail: **tstatthem@cimarex.com**

3a. Address **600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701**
3b. Phone No. (include area code) **Ph: 432-620-1936**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T20S R34E NENE 335FNL 330FEL 32.335389 N-Lat, 103.322642 W-Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cimarex Energy Co. respectfully requests approval to change the original APD to allow running a DV tool and annular casing pkr as indicated below:

Lost circulation encountered in 12.25" hole at 3900'

On the 9.625" intermediate casing, we request to run DV tool and Annular Casing Packer at 3450' +/- 100' based on ROP log.

Stage 1 Lead: 350 sx 65:35 C:Poz @ 12.9 ppg, 1.88 yield, 9.91 gps mix water
Stage 1 Tail: 300 sx Class C @ 14.8 ppg, 1.33 yield, 6.34 gps mix water
Stage 2 Lead: 1500 sx 65:35 C:Poz @ 12.9 ppg, 1.88 yield, 9.91 gps mix water

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #254623 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs
Committed to AFMSS for processing by WESLEY INGRAM on 07/25/2014 (14WWI0129SE)**

Name (Printed/Typed) **TERRI STATHEM** Title **COORDINATOR REGULATORY COMPLIA**

Signature (Electronic Submission) Date **07/24/2014**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

APPROVED
JUL 25 2014
/s/ Chris Walls
BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

AUG 05 2014

Handwritten initials

Additional data for EC transaction #254623 that would not fit on the form

32. Additional remarks, continued

Stage 2 Tail: 100 sx Class C @ 14.8 ppg, 1.33 yield, 6.34 gps mix water

Conditions of Approval

Operator has proposed DV tool at a depth of 3450'. Operator is to submit sundry if DV tool depth varies by more than 100' from approved depth.

1. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

a. First stage to DV tool:

- Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

b. Second stage above DV tool:

- Cement to surface. If cement does not circulate, contact the appropriate BLM office. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to Capitan Reef and potash.**