

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

AUG 06 2014

RECEIVED

BRADENHEAD TEST REPORT

|                                                    |                                   |
|----------------------------------------------------|-----------------------------------|
| Operator Name<br><b>CHEURON</b>                    | API Number<br><b>30-025-25652</b> |
| Property Name<br><b>NORTH VACUUM ABO WEST UNIT</b> | Well No.<br><b>001</b>            |

2 Surface Location

|                       |                      |                        |                     |          |                         |                        |                         |                        |                      |
|-----------------------|----------------------|------------------------|---------------------|----------|-------------------------|------------------------|-------------------------|------------------------|----------------------|
| 1/4 - Lot<br><b>D</b> | Section<br><b>15</b> | Township<br><b>17S</b> | Range<br><b>34E</b> | <b>✓</b> | Feet from<br><b>460</b> | N/S Line<br><b>FUL</b> | Feet From<br><b>660</b> | E/W Line<br><b>FUL</b> | County<br><b>LEA</b> |
|-----------------------|----------------------|------------------------|---------------------|----------|-------------------------|------------------------|-------------------------|------------------------|----------------------|

Well Status

|                  |    |                |    |     |                 |                        |     |                       |
|------------------|----|----------------|----|-----|-----------------|------------------------|-----|-----------------------|
| TA'D WELL<br>YES | NO | SHUT-IN<br>YES | NO | INJ | INJECTOR<br>SWD | PRODUCER<br><b>OIL</b> | GAS | DATE<br><b>5/5/14</b> |
|------------------|----|----------------|----|-----|-----------------|------------------------|-----|-----------------------|

OBSERVED DATA

|                      | (A)Surface | (B)Interm(1) | (C)Interm(2) | (D)Prod Csg | (E)Tubing                    |
|----------------------|------------|--------------|--------------|-------------|------------------------------|
| Pressure             | <b>0</b>   | <b>0</b>     |              | <b>10</b>   | <b>450</b>                   |
| Flow Characteristics |            |              |              |             |                              |
| Puff                 | Y / N      | Y / N        | Y / N        | Y / N       | CO2 <input type="checkbox"/> |
| Steady Flow          | Y / N      | Y / N        | Y / N        | Y / N       | WTR <input type="checkbox"/> |
| Surges               | Y / N      | Y / N        | Y / N        | Y / N       | GAS <input type="checkbox"/> |
| Down to nothing      | Y / N      | Y / N        | Y / N        | Y / N       | Type of Fluid                |
| Gas or Oil           | Y / N      | Y / N        | Y / N        | Y / N       | Injected for                 |
| Water                | Y / N      | Y / N        | Y / N        | Y / N       | Waterflood if applies        |

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

FOR RECORD ONLY

**BS 8/11/2014**

|                                                 |                            |
|-------------------------------------------------|----------------------------|
| Signature: <b>[Signature]</b>                   | OIL CONSERVATION DIVISION  |
| Printed name: <b>Dane McWen</b>                 | Entered into RBDMS         |
| Title: <b>Sub Surface Production Specialist</b> | Re-test                    |
| E-mail Address: <b>lmb@chevron.com</b>          |                            |
| Date: <b>7/29/14</b>                            | Phone: <b>575-942-3526</b> |
| Witness:                                        |                            |

AUG 13 2014

**[Signature]**