

Submit to Appropriate District Office  
 Five Copies  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-105  
 July 17, 2008

HOBBS COOY  
 JUN 23 2011  
 RECEIVED

1. WELL API NO.  
 30-025-05450  
 2. Type Of Lease  
 STATE  FEE  FED/INDIAN  
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
 North Hobbs G/SA Unit  
 6. Well Number  
 341

9. Type of Completion  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER Return to Production

8. Name of Operator  
 Occidental Permian Ltd.

9. OGRID Number  
 157984

10. Address of Operator  
 P.O. Box 4294, Houston, TX 77210-4294

11. Pool name or Wildcat  
 Hobbs; Grayburg-San Andres

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	0	14	18-S	37-E		660	S	1650	E	Lea
BH:										

13. Date Spudded: RU-10/28/13  
 14. Date T.D. Reached: 11/6/13  
 15. Date Rig Released: RD-12/18/13  
 16. Date Completed (Ready to Produce): 12/18/13  
 17. Elevations (DF & RKB, RT, GR, etc.): 3688' DF  
 18. Total Measured Depth of Well: 4375'  
 19. Plug Back Measured Depth: 4329'  
 20. Was Directional Survey Made: No  
 21. Type Electric and Other Logs Run: CNL/GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 4143' - 4329'; Grayburg-San Andres

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	32	303	11	250 sx.	
5-1/2	15.5	4143	7-7/8	400 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	3994	

26. Perforation record (interval, size, and number)  
 4143' - 4329' (Open Hole)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4143' - 4329'	Acidize w/2000 gal. 15% PAD acid

28. PRODUCTION

Date First Production: 12/18/13	Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping, ESP, Centrilift 400 Series	Well Status (Prod. or Shut-in): Producing					
Date of Test: 12/27/13	Hours Tested: 24	Choke Size: N/A	Prod'n For Test Period	Oil - Bbl.: 80	Gas - MCF: 600	Water - Bbl.: 98	Gas - Oil Ratio: 7500
Flow Tubing Press.: N/A	Casing Pressure: 350	Calculated 24-Hour Rate	Oil - Bbl.: 80	Gas - MCF: 600	Water - Bbl.: 98	Oil Gravity - API -(Corr.): 35.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Gas is reinjected as a part of the NHU CO2 Flood

30. Test Witnessed By  
 Glen Hubbard

31. List Attachments  
 Form C-102, Form C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
 Signature: Mark Stephens Printed Name: Mark Stephens Title: Reg. Comp. Analyst Date: 4/2/14  
 E-mail address: Mark.Stephens@oxy.com

AUG 22 2014