Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.	٦
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-39989	_
<u>District III</u> – (505) 334-6178	1220 South St. Fra	ncis Dr.	5. Indicate Type of Lease STATE ☐ FEE ✓	ĺ
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8'	7505	6. State Oil & Gas Lease No.	1
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU)	
PROPOSALS.)				4
1. Type of Well: Oil Well	Gas Well Other AUG 0 8 2014		8. Well Number 139	4
Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator	1000 11: 11 1 77 70705	RECEIVED	10. Pool name or Wildcat	
303 Veterans Airpark Lane, Suite	1000 Midland, 1X 79705	U American	Eunice;Bli-Tu-Dr, North (22900)	4
4. Well Location Unit Letter	: 550 feet from the South	line and _165	feet from the West line	
Section 17		ange 37E	NMPM County Lea	
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.		-
	3497' GR			ال
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data	
	** *	,	•	
NOTICE OF II PERFORM REMEDIAL WORK □	NTENTION TO:] PLUG AND ABANDON □	REMEDIAL WOR	SEQUENT REPORT OF: K	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI		-		
PULL OR ALTER CASING	_	CASING/CEMEN		
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:	J \square	OTHER:	П	
	pleted operations. (Clearly state all		d give pertinent dates, including estimated date	e
		C. \For Multiple Co	mpletions: Attach wellbore diagram of	
proposed completion or re	•			
Apache completed this well as follow 06/05/2014 POOH W/Rods & Pump	'S;			
06/06/2014 POOH W/Prod TBG.				
06/09/2014 Set CBP @6000' Perf Blinebry <u>5607'-0</u> 8',20'-21',64'-65',87'-88',94'-95',5400'-01',16'-17',22'-23',41'-423',74'-75',5800'-01',16'-17', 38'-39',56'-57',88'-89' 1SPF, 30Shots				
06/10/2014 Pumped 3000 Gal of Aci				
06/11/2014 POOH W/TBG;SWAB	1 2000 gals 15% HCL Acid Rumped	60 354 gale of 25#	Borate Pad,carrying 55,272# white 20/40 Ottaw	12
Pumped 45,276 gals of	25# Borate, carrying 164,850# 20/40	SLC. Flushed W/5,	334 gals Linear Gel.	a
<u>)6/13/2014</u> CO & DO CBP @6000';)6/14/2014 RIH W/pump & Rods. Pu	cir clean. RIH W/2-7/8" 8RT EUE J-5	5 6.5#∕TBG @6817	', circ clean. المانية المانية .	
30/14/2014 KITT W/pullip & 11005. FC	imping good. INTE	,		
	j	ىہ		
Canal Datas	p!. p.l p	ata.		
Spud Date: 02/18/2011	Rig Release Da	ate: 02/27/2011		
I hereby certify that the information	n above is true and complete to the b	est of my knowledg	e and belief.	-
			7"	
GNATURE / Way Fubrust I TITLE Regulatory Analyst I		DATE_08/06/2014	_	
Type or print name Paige Futrell	E-mail addres	s: Paige.Futrell@apa	checorp.com PHONE: (432) 818-1893	_
For State Use Only			, , ,	
APPROVED BY:	TITLE Pe	troleum Engine	er DATE 88/24/14	1
Conditions of Approval (if any):				•