

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-39986 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (37346) |
| 8. Well Number 121 |
| 9. OGRID Number 873 |
| 10. Pool name or Wildcat EUNICE;BLI-TU-DR, NORTH (22900) |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location
 Unit Letter P : 330 feet from the South line and 1810 feet from the East line
 Section 17 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3476' GL

HOBBS OCD
AUG 28 2014
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|---|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well as follows:

- 05/21/2014 MIRUPU
- 05/22/2014 POOH w/Production Equip., Set CBP @5910', Perf Blinebry @5547'-48',63',-64',79'-80',94',95',5605',-06',36',-37',41'-42',51'-52', 56'-57',5707'-08',24'-25',88'-89',5820',-21',29'-30',45'-46',55'-56',71'-72' 34 1SPF, 34 Shots.
- 05/23/2014 RIH W/PKR & PROD TBG while testing, TBG held Test. csg.-held.
- 05/24/2014 REL PKR. RIH to 5888'
- 05/27/2014 Acidize Blinebry W/3,000 gal acid. 05/28/2014 Swab & prep to frac
- 05/29/2014 Pump 2000 gals acid, SD problems gelling.
- 05/30/2014 Pump 76,750 gals of Stratum LT 25# pad; 55,250# 20/40 white prop. Pump 39,000 gal stratum LT 25#; 165,250# SB Excel 20/40, flushed W/5250 gals of linear gel.

-CONTINUED TO NEXT PAGE-

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Paige Futrell* TITLE Regulatory Analyst I DATE 08/25/2014

Type or print name Paige Futrell E-mail address: Paige.Futrell@apachecorp.com PHONE: (432) 818-1893

For State Use Only

APPROVED BY: *Paige Futrell* TITLE Petroleum Engineer DATE 08/25/14
 Conditions of Approval (if any): _____

AUG 29 2014

Handwritten mark

WBDU 121
30-025-39986
Apache Corp. (873)
Completion continued from C-103

06/02/2014 RIH w/bit; tag sand @5855: wouldn't circulate
06/03/2014 MIRU foam unit, CO from 5855' to 5905', DO CBP @5910'. CIRC clean
06/04/2014 RIH w/pump & rods. would quit pumping
06/05/2014 Testing
07/23/2014 MIRU; POOH w/prod EQ.
07/24/2014 Set RBP @5625', set PKR @5514'
07/25/2014 Pump 1278# Marcit/Zonesafe Polymer
07/28/2014 Waiting on results of gel treatment
07/29/2014 Test RBP. Pump gel treatment
07/30/2014 Pumped 206 bbl.'s (25SX) polymer. Shut in
07/31/2014 Shut in for gel treatment
08/01/2014 Shut in
08/04/2014 POOH LD PKR & RBP Check well F/fluid entry. SWAB. RIH W/2 7/8" J-55 Prod TBG @6800'
08/05/2014 RIH W/Pump & Rods. POP