

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-025-35028
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
F.B. DAVIS
6. Well Number:
8
HOBBS OCD

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

SEP 03 2014

8. Name of Operator
CHEVRON U.S.A.

9. OGRID
4323

10. Address of Operator
15 SMITH ROAD
MIDLAND, TEXAS 79705

11. Pool name or Wildcat
RECEIVED
TEAGUE;GLORIETA-PADDOCK/BLINEBRY

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	8	23S	37E		960	NORTH	2245	WEST	LEA
BH:										

13. Date Spudded 04/23/2014	14. Date T.D. Reached	15. Date Rig Released 05/28/2014	16. Date Completed (Ready to Produce) 05/17/2014	17. Elevations (DF and RKB, RT, GR, etc.) 3327' GL
18. Total Measured Depth of Well 7300'	19. Plug Back Measured Depth 7262'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run N/A	

22. Producing Interval(s), of this completion - Top, Bottom, Name
5444-5592 PADDOCK BLINEBRY, 5112-5206 GLORIETA PADDOCK

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6039'	

26. Perforation record (interval, size, and number)
5444-5482, 5460-5466, 5472-5482, 5486-5496, 5514-5522, 5538-5548, 5570-5576, 5582-5592

5112-5122, 5138-5148, 5158-5168, 5182-5192, 5198-5206

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5444-5592	FRAC W/2244 BBLs ACID, & 141,484 BBLs PROPANT
5112-5206	ACIDIZE W/214 BBLs ACID & 117 BBLs WTR

28. PRODUCTION

Date First Production 06/02/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING			Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 06/23/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 0	Water - Bbl 326	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD
E-PERMITTING -- New Well _____
Comp _____ P&A _____ TA _____

31. List Attachments
CSNG _____ Loc Chng _____
ReComp PM Add New Well _____
Canci Well _____ Create Pool _____

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD 1927 1983

DHC-4656

SEP 09 2014

