

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-29212
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Energex LLC		6. State Oil & Gas Lease No.
3. Address of Operator 4425 98 th Street, Suite 200, Lubbock TX 79424		7. Lease Name or Unit Agreement Name Lucas Fee
4. Well Location Unit Letter K : 2310 feet from the South line and 2310 feet from the West line Section 24 Township 8S Range 33E NMPM Chaves County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4333 GL		9. OGRID Number 296260
10. Pool name or Wildcat Milnesand; Penn, West 46779		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD intermediate hole at 3917' on 9/2/14. Run 93 jts 8 5/8" csg (49 jts-2105' 32# K55 STC on bottom & 44 jts-1810' 24# K55 STC on top), total 3920', set @ 3915'. Cmt casing, lead w/ 1130 sx Econocem C w/5% salt, 0.25 pps celloflake, 0.5% HR800, wt 12.9, yield 1.35, tail w/ 200 sx Halcem C w/ 2% CaCl, wt 14.8, yield 1.35. Plug down @ 4 am. Float held, 1.5 bbl back. Circ 279 sx. Test csg to 1000 psi, OK. OCD notified, no witness.

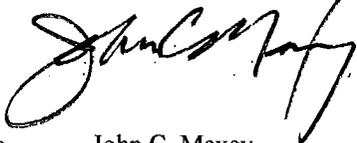
TD 7 7/8" hole at 9405' on 9/17/14. Run 5 1/2" 17 ppf J55 & HCP110 LTC casing (HCP110 from TD to 5995', J55 from 5995' to 1072', and HCP110 from 1072' to surface). Run with FS & FC 1 jt up, set csg @ 9395', DV tool at 7354'. Cmt 1st stage w/ 365 sx Versacem w/ 5% Halad R344 & 0.4% CFR3 @ 14.4 ppg, 1.244 ft3/sx. Bump plug @ 12:30 am, floats held w/ 2 bbl back. 1 hr drop bomb, open DV & circ, no cmt to surf, but did see a lot of red dye. 1.5 hrs cmt 2nd stage lead w/ 380 sx Econocem w/ 4% Halad R344, 3 pps kol-seal, 0.25 pps D-air 5000 @ 11.9 ppg, 2.486 ft3/sx. Tail w/ 100 sx Premium Plus neat @ 16.4 ppg, 1.072 ft3/sx. Bump plug @ 2945 psi to close DV, 2 bbl back. OCD notified on 9/18/14, no witness.

Mailed to Hobbs OCD 9/22/2014.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE: Consulting Petroleum Engineer DATE 9/19/2014
 Type or print name John C. Maxey E-mail address: jcm@maxeyengineering.com PHONE: 575-623-0438

APPROVED BY:  TITLE Petroleum Engineer DATE 09/27/14
 Conditions of Approval (if any):

SEP 25 2014 MB