

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM120907

1a. Type of Well  Oil Well  Gas Well  Dry  Other: OTH **SWD**  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No.

2. Name of Operator YATES PETROLEUM CORPORATION Contact: LAURA WATTS  
 YATES PETROLEUM CORPORATION Mail: laura@yatespetroleum.com **HOBBS OCD**  
 3. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210  
 3a. Phone No. (include area code) Ph: 575-748-4272

8. Lease Name and Well No. JACKSON FEDERAL SWD 1  
 9. API Well No. 30-025-28242-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)  
 At surface NWNW 660FNL 660FWL  
 At top prod interval reported below NWNW 660FNL 660FWL  
 At total depth NWNW 660FNL 660FWL  
 14. Date Spudded 12/10/2013  
 15. Date T.D. Reached 07/23/1983  
 16. Date Completed  D & A  Ready to Prod. 02/01/2014

10. Field and Pool, or Exploratory SWD  
 11. Sec., T., R., M., or Block and Survey or Area Sec 26 T24S R32E Mer NMP  
 12. County or Parish LEA  
 13. State NM  
 17. Elevations (DF, KB, RT, GL)\* 3571 GL

18. Total Depth: MD 9350 TVD  
 19. Plug Back T.D.: MD 6621 TVD  
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 K-55	61.0	0	622		750		0	
11.000	8.625 K-55	24.0	0	4923		1500		0	
7.875	5.500 L-80	17.0	0	6621	5024	900		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6072	6072						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) CHERRY CANYON	6120	6416	6120 TO 6416		50	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
6120 TO 6416	ACIDIZED WITH 6.500 GALS 7.5 PERCENT HCL ACID IRON CONTROL, SLIGHT BALL ACTION.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	<b>ACCEPTED FOR RECORD</b>
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						SEP 6 2014
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	<b>ACCEPTED FOR RECORD</b>
			→						

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #236257 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
 \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM-REVISED \*\*

SWD-1308

SEP 25 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	869
				SALADO	1178
				CASTILE	3139
				DELAWARE	4868
				BELL CANYON	4892
				CHERRY CANYON	5685
				BRUSHY CANYON	7149
				BONE SPRING	8794

32. Additional remarks (include plugging procedure):  
SWD - 1308-A  
2/1/14 is date of 1st injection

2 logs sent to BLM-Carlsbad and 1 log sent to NMOCD-Artesia on 2/21/14.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #236257 Verified by the BLM Well Information System.**  
For YATES PETROLEUM CORPORATION, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 05/30/2014 (14LJ0203SE)

Name (please print) LAURA WATTS Title REG REPORTING TECHNICIAN

Signature \_\_\_\_\_ (Electronic Submission) Date 02/21/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.