

OCT 27 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No.
MNMN92199

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator: ENDURANCE RESOURCES LLC Contact: PEGGY REDMAN E-Mail: peggy@enduranceresourcesllc.com

3. Address: MIDLAND, TX 79701 3a. Phone No. (include area code) Ph: 432-242-4680

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNE 330FNL 1980FEL 32.165501 N Lat, 103.292380 W Lon
At top prod interval reported below NWNE 330FNL 1980FEL
At total depth SWSE 306FSL 1677FEL

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

8. Lease Name and Well No. BROADCASTER 29 FEDERAL 3H

9. API Well No. 30-025-41909-00-S1

10. Field and Pool, or Exploratory ANTELOPE RIDGE

11. Sec., T., R., M., or Block and Survey or Area Sec 29 T23S R34E Mer NMP

12. County or Parish LEA 13. State NM

14. Date Spudded 07/02/2014 15. Date T.D. Reached 08/05/2014 16. Date Completed D & A Ready to Prod. 09/13/2014

17. Elevations (DF, KB, RT, GL)* 3525 GL

18. Total Depth: MD 15818 TVD 11487 19. Plug Back T.D.: MD 15807 TVD 11487 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL DLSNEUTRONDENSI

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		1120		1040	276	0	
12.250	9.625 L-80	40.0		5138		1540	466	0	
8.750	5.500 P-110	20.0		15818		2555	953		70c?

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING WEST	11246	11499	11793 TO 15715	0.000	240	OPEN Bone spring W 2209
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING WEST	11246	11499	11793 TO 15715	0.000	240	OPEN Bone spring W 2209

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11793 TO 15715	FRAC WITH 40,000 GALS 15% HCL, 79,580 BBLs. GEL WATER, 3,536,060# PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/13/2014	09/17/2014	24	→	2345.0	2910.0	3378.0	43.5	0.70	POW
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48/64	SI	1650.0	→	2345	2910	3378	1241	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD

OCT 17 2014

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
FLOWS FROM WELL

(See Instructions and spaces for additional data on reverse side)

E-PERMITTING P&A NR _____ P&A R _____

INT to P&A _____

CSNG MB _____ Chng Loc _____

TA _____

DECLARATION DATE 3-13-15

OCT 28 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	1009
				BELL CANYON	5185
				CHERRY CANYON	5910
				BRUSHY CANYON	7260
				BONE SPRING	8665
				1ST BONE SPRING	9770
				2ND BONE SPRING	10285
				3RD BONE SPRING	11246

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #269644 Verified by the BLM Well Information System.
For ENDURANCE RESOURCES LLC, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 10/10/2014 (15LJ0175SE)

Name (please print) MANNY SIRGO III Title ENGINEER

Signature (Electronic Submission) Date 10/09/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.