

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-21810
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit
8. Well Number 218
9. OGRID Number 240974
10. Pool name or Wildcat Langlie Mattix; 7Rvrs-Queen-Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
LEGACY RESERVES OPERATING LP

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702

4. Well Location
Unit Letter C : 810 feet from the NORTH line and 1980 feet from the WEST line
Section 34 Township 22S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3319' GR

E-PERMITTING

P&A NR P.M.
INT TO P&A
CSNG
TA

P&A R
COMP
CHG Loc
RBDMS CHART

Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☒
OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/03/14 MIRU plugging equipment. 11/04/14 Dug out cellar. ND wellhead. NU BOP. RIH w/ gauge ring on wire line. Stopped @ 450'. RIH w/ tbg open ended to 3455'. Circulated hole w/ mud laden fluid. 11/05/14 Spotted 55 sx cement @ 3455-2912'. WOC. Tagged @ 3040'. Spotted 25 sx cement @ 3040-2793. WOC. Tagged plug @ 2770'. Spotted 105 sx cement @ 2525-1488. POH w/ tbg. 11/06/14 Tagged plug @ 1650'. Spotted 25 sx cement @ 1650-1403. WOC. Tagged plug @ 1460'. Set packer @ 30' and pressured tested csg. Did not hold pressure. Spotted 40 sx cement @ 976-581'. WOC. NO Tag. Re-spotted 40 sx cement @ 976-581. WOC. 11/07/14 Tagged plug @ 690'. Set packer @ 30'. Pressured up on csg. Did not hold pressure. Spotted 30 sx cement @ 690-390. WOC. Tagged plug @ 390'. Perf'd csg @ 385'. Set packer @ 30'. Pressured up on csg 500 psi. Perf'd csg @ 100'. Set packer @ 30' and established injection rate. RIH w/ tbg open ended to 390'. Spotted 30 sx cement @ 390-91. ND BOP. Set packer @ 10' and Sqz'd 75 sx cement and circulated to surface. 11/10/14 Rigged down and moved off. 11/12/14 MI welder and backhoe. Dug out cellar and cut off wellhead. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Removed deadmen. Cleaned location. Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kent Williams TITLE SENIOR ENGINEER DATE 11/13/2014

Type or print name KENT WILLIAMS E-mail address: kwilliams@legacyp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 11/17/2014
Conditions of Approval (if any):

NOV 18 2014