

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD Copy

Hobbs

DEC 01 2014

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC029405B

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. _____

2. Name of Operator
CONOCOPHILLIPS COMPANY Contact: RHONDA ROGERS
E-Mail: rogerr@conocophillips.com

8. Lease Name and Well No.
RUBY FEDERAL 24

3. Address
MIDLAND, TX 79710

3a. Phone No. (include area code)
Ph: 432-688-9174

9. API Well No.
30-025-41205-00-S2

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NESW 2310FSL 1650FWL 32.500158 N Lat, 103.483287 W Lon
 At top prod interval reported below NESW 2310FSL 1650FWL 32.500158 N Lat, 103.483287 W Lon
 At total depth NESW 2310FSL 1650FWL 32.500158 N Lat, 103.483287 W Lon

10. Field and Pool, or Exploratory
MALJAMAR

11. Sec., T., R., M., or Block and Survey
or Area Sec 18 T17S R32E Mer NMP

12. County or Parish
LEA

13. State
NM

14. Date Spudded
08/09/2013

15. Date T.D. Reached
08/15/2013

16. Date Completed
 D & A Ready to Prod.
09/10/2014

17. Elevations (DF, KB, RT, GL)*
3952 GL

18. Total Depth: MD 6890 TVD 6890

19. Plug Back T.D.: MD 4498 TVD 4498

20. Depth Bridge Plug Set: MD 4498 TVD 4498

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
BOREHOLEVOLUME GAMMARAY DUALLATEROLOG LOGONFILE

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	707		550	138	0	
7.875	5.500 J-55	17.0	0	6878		1350	424	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4203							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
GRAYBURG-SAN ANDRES	3398	5272	3487 TO 4037			Prod GB-SA (43329) CBP@4498
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
3487 TO 4037	ACID W/7140 GALS ACID, & 5000 GALS ACID FLUCH & 80,320# 16/30 WHITE & 87,247# 16/30 RESIN SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/18/2014	09/19/2014	24	→	2.0	0.0	240.0	38.2		ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	375	0.0	→	2	0	240		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						NOV 19 2014
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
OTHER
NOV 19 2014
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #279864 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

DEC 03 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SEVEN RIVERS	2328	2974		SEVEN RIVERS	2328
QUEEN	2974	3398		QUEEN	2974
GRAYBURG	3398	3737		GRAYBURG	3398
SAN ANDRES	3737	5272		SAN ANDRES	3737
GLORIETTA	5272	5351		GLORIETTA	5272
PADDOCK	5351	5675		PADDOCK	5351
BLINEBRY	5675	6718		BLINEBRY	5675
TUBB	6718	6890		TUBB	6718

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #279864 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 11/17/2014 (15LJ0299SE)**

Name (please print) RHONDA ROGERS Title STAFF REGULATORY TECHNICIAN

Signature _____ (Electronic Submission) Date 11/17/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****