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1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-009-20022
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator SWEPI LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 576, Houston, TX 77001: (Local Contact SEPCo 4582 S. Ulster Pkwy., Suite 1400, Denver, CO 80237)		7. Lease Name or Unit Agreement Name Terry and Pamela Stovall Partnership TS
4. Well Location Unit Letter <u>B</u> : 800 feet from the <u>North</u> line and 1835 feet from the <u>East</u> line Section <u>13</u> Township <u>8N</u> Range <u>35E</u> NMPM <u>Curry</u> County		8. Well Number <u>Stovall-13-1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4561 feet - GR		9. OGRID Number 250036
		10. Pool name or Wildcat Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached P&A summary and wellbore diagram.

Spud Date: 5/19/2011 Rig Release Date: 6/17/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Regulatory Advisor DATE _____

Type or print name Michael L. Bergstrom E-mail address: Michael.Bergstrom@shell.com PHONE: 303.222.6347

For State Use Only

APPROVED BY: Malay Brown TITLE Dist. Supervisor DATE 12/8/2014
Conditions of Approval (if any):

DEC 09 2014

Summary of Stovall 13-1 Abandonment: API # 30-009-20022

Plug #1 – 10,950' to 10,565': Bottom of 553' of 2-7/8" stinger at 10,950. BJ pump 0.5 bbl 9.0 PPG Sealbond Spacer F/B 66 sx 14.8 PPG 50:50 Class "H": poz cement + 0.04% BWOC Static Free + 1.5% BWOC BA-56+ 20% BWOC Silica Flour + 0.01 GPS FP-13L + 54.8% fresh water. Displace with 110 bbl 8.5 PPG OBM. CIP at 10:00 on 7-Jun-2011.

Plug #2 – 8,504' to 8,119': Bottom of 553' of 2-7/8" stinger at 8,504'. BJ pump 0.5 bbl 9.0 Sealbond Spacer F/B 66 sx 14.8 PPG 50:50 Class "H": poz cement + 0.04% BWOC Static Free + 1.5% BWOC BA-56+ 20% BWOC Silica Flour + 0.01 GPS FP-13L + 54.8% fresh water. Displace 85 bbl 8.5 PPG OBM. CIP at 13:00 on 7-Jun-2011.

Set **7 5/8" CIBP** on drill pipe at 7,700'. Pressure test CIBP with 2,000 PSI for 15 mins. OK at 06:00 on 7-Jun-2011. Displace OBM with Fresh Water. Close in and pressure test CIBP to 2,000 PSI for 10 mins and BJ chart same. Complete at 10:30 on 7-Jun-2011.

Plug #3 – 7,700 to 7,422': Bottom of 553' of 2-7/8" stinger at 7,700'. BJ pump 30 sx 12.5 PPG 65:35:6 Class "H": Poz: Bentonite cement + 0.11 lb/sack BJ Fiber + 0.04% BWOC Static Free + 1% BWOC BA-56 + 20% BWOC Silica Flour + 0.4% BWOC FL-52 + 0.75% BWOC R21 + 0.2% BWOC ASA-301 + 1% BWOC sodium metasilicate + 0.01 GPS FP-13L + 119.3% fresh water. Displace with 76 bbl of fresh water. CIP at 23:45 on 9-Jun-2011. Tagged firm cement with 20,000# at 7,472' at 15:30 on 9-Jun-2011.

Plug #4: Bottom of 553' of 2-7/8" stinger at **5,571'**. BJ pump 70 sx 12.5 PPG 65:35:6 Class "H": Poz: Bentonite cement + 0.11 lb/sack BJ Fiber + 0.04% BWOC Static Free + 1% BWOC BA-56 + 20% BWOC Silica Flour + 0.4% BWOC FL-52 + 0.75% BWOC R21 + 0.2% BWOC ASA-301 + 1% BWOC sodium metasilicate + 0.01 GPS FP-13L + 119.3% fresh water. Displaced 51 bbl of fresh water. CIP at 02:00 on 10-Jun-2011.

Plug #5: Bottom of 553' of 2-7/8" stinger at **2,922'**. BJ pump 50 sx 16.5 PPG "H" cement + 1% CaCl₂. Displace with 26.4 bbl fresh water. CIP at 03:30 on 10-Jun-2011.

Plug #6: Bottom of 553' of 2-7/8" stinger at **1,881'**. BJ pump 50 sx 16.5 PPG "H" cement + 1% CaCl₂. Displace with 15 bbl fresh water. CIP at 1430' on 10-Jun-2011. Trip in hole and tag cement plug at 1,653' on at 14:30 on 10-Jun-2011.

Perforate 7-5/8" casing at 400' on 12:00 at 11-Jun-2011.

Plug #7 – 400' to surface: BJ pump 225 sx 16.5 PPG "H" +1% CaCl₂. Displace with 2 bbl fresh water. CIP at 15:50 on 11-Jun-2011.

Tag at 50' with casing chemical cutter. Clean out with DP to 85'. Make two attempts to cut 7-5/8" casing with a chemical cutter and unable to pull casing with 40,000# at 21:00 on 11-Jun-2011.

Cut 7-5/8" casing at 55' with mechanical casing cutter. Unable to pull casing with 70,000# at 23:30 on 14-Jun-2011. Cut 7-5/8" casing at 35' with mechanical casing cutter. Pull 7-5/8" casing hanger + 4' piece of casing at 24:00 on 14-Jun-2011.

Terry & Pamela Stovall Partnership 13-1

Well Prognosis

Rig: Nabors 784

Well: Terry & Pamela Stovall Partnership 13-1
 Well Type: Vertical Exploratory
 Surface Location: 800' FNL & 1,835' FEL, Sec.13 T-8-N, R-35-E, Curry County, New Mexico
 Latitude / Longitude: 34.92065° N & 103.184706° W (34° 55' 14.3400" N & 103° 11' 04.9418" W) NAD83
 Bottom Hole Location: 800' FNL & 1,835' FEL, Sec.13 T-8-N, R-35-E, Curry County, New Mexico
 Permitted TD: 12,200'
 Author - Version - Date: jlt-draft-v4

Field: E. Lobo Prospect
 API Well Number: 30-009-20022
 Elevation (ft): 4561.0
 KB to GL (ft): 30.0
 Objectives: Drill, Evaluate, Run Prod Csg thru Penn sands

Geology	BOP Testing Requirements	Casing and Cement	Depth (ft, MD)	Hole Size	Directional and Mud Data
*WARNING: CSG HEAD IS 5M EXTENDED test plug or 7-5/8" casing hanger pack-off isolates 5M "A" section. Cap w/ P&A marker Cut off 6" BGL 10-3/4" X 7-5/8" annulus 0.2338 ft3/ft 90' - 20" Conductor					
PreDrill Tops	Rec spacer at surface TOC <960'	Circ 163 bbl surf cmt	#7 - 180 sx H	400'	.4732 ft3/ft 189.3 ft3 189.3 ft3 1.05 yield 180 sx
Santa Rosa	1,500' MD/TVD	14 3/4"	8.3 PPG WTR 1,680'	220'	.2394 ft3/ft 52.7 ft3 52.7 ft3 1.05 yield 60 sx
Test casing to 1,600 PSI/30 min 10-3/4" 40.5# J-55 STC Test wellhead to 1,500 PSI/10 min Using EXTENDED test plug: Test 250 PSI/5 min Lo 10,000 PSI/10 min HI Annular 3,500 PSI/10 min HI Top Evaporites San Andres 2,710' TVD San Andres 2,820' MD/TVD 3,100' TVD 3,840' TVD Glorietta 4,120' MD/TVD 4,450' TVD 5,200' TVD Tubb 5,550' MD/TVD 5,890' TVD Bottom Evaporites Tubb +500' 7,300' TVD Penn 7,770' MD/TVD 8,230' TVD Top tail cmt 7,370' 7-5/8" 29.7# SM-95S VAM TOP Test to 2,000 PSI/10 min, OK					
Run 1) SLB PEX-HNGS-GPIT Run 2) SLB DSI-GR	Test 7 5/8" casing to 2,000 PSI/30 min f plug bumped.	D6.625 DD6.5 B9909 C10000 T817	#5 - 50 sx H 1,900'	1,845' MD 1,844' TVD	10.0 PPG FIT OBM
8.3 PPG WTR 2,580'					
#5 - 50 sx H 2,900'					
8.3 PPG WTR 4,870'					
#4 - 70 sx Prod Lead 5,550'					
8.3 PPG WTR 7,410'					
Tag < 7,665'					
#3 - 30 sx Prod Lead 7,760' MD 7,759' TVD					
6 1/2" 0.0410 bbl/ft 0.2304 ft3/ft					
385' .2304 ft3/ft 88.7 ft3 88.7 ft3 1.34 yield 66 sx (50:50) Poz (Fly Ash): Class H Cement + 0.04% bwoc Static Free + 1.5% bwoc BA-56 + 20% bwoc Silica Flour + 0.01 gps FP-13L + 54.8% Fresh Water					
Lwr Penn	9,060' TVD 9,680' MD/TVD -620' +580' 10,260' TVD		#2 - 1/2 Prod Tail 8,500'		
Atoka	10,000' TVD 10,730' MD/TVD -730' +720' 11,450' TVD		8.3 PPG OBM		
Basement	11,100' TVD 11,970' MD/TVD -870' +830' 12,800' TVD		10,565'	385' .2304 ft3/ft 88.7 ft3 88.7 ft3 1.34 yield 66 sx	
Run 1) SLB PEX-HNGS-GPIT Run 2) SLB SONIC-SCAN-ANI-MP-OBMI-DIE-GR Run 3) SLB SWC 10,950' MD 10,949' TVD 210° F BHST					

APPROVALS

Prepared By: _____
 Jeff Tokarsky (Drilling Engineer)

Approved By: _____
 Daniel Woody (Geologist)

Approved By: _____
 Chris Hakulin (Lead Drilling Engineer)

Approved By: _____
 Tony Harris (Drilling Superintendent)