

HOBBS OCD

Submit One Copy To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources

DEC 05 2014

Form C-103 January 20, 2011

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-2009-20022
5. Indicate Type of Lease STATE [ ] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Terry and Pamela Stovall Partnership 13
8. Well Number Stovall 13-1
9. OGRID Number 2500036
10. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: [ ] Oil Well [x] Gas Well [ ] Other
2. Name of Operator SWEPI LP
3. Address of Operator P.O. Box 576, Houston, TX 77001: (Local Contact SEPCo 4582 S. Ulster Pkwy., Suite 1400, Denver, CO 80237)
4. Well Location Unit Letter B : 800 feet from the North line and 1835 feet from the East line Section 13 Township 8N Range 35E NMPM Curry County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4561 feet - GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
[x] Location is ready for OCD inspection after P&A

[x] All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
[x] Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
[x] A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- [x] The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
[x] Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
[x] If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. No tank battery on location.
[x] All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
[x] All other environmental concerns have been addressed as per OCD rules.
[ ] Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Not applicable, no pipes or flow lines installed on location.
[ ] If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. Not applicable, well never completed.

SIGNATURE TITLE: Senior Regulatory Advisor DATE

TYPE OR PRINT NAME: Michael L. Bergstrom E-MAIL: Michael.Bergstrom@shell.com PHONE: 303.222.6347

For State Use Only

APPROVED BY: Mary Brown TITLE: Dist. Supervisor DATE: 12/8/2014
Conditions of Approval (if any): DEC 09 2014