

**HOBBS OGD**  
**MAR 23 2012**  
**RECEIVED**

**Oil Conservation Division**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

1. WELL API NO. **30-025-01436**

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No. **B-2148**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**Leamex**

6. Well Number:  
**10**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**ConocoPhillips Company**

9. OGRID  
**217817**

10. Address of Operator  
**3300 N "A" St Midland, TX 79705**

11. Pool name or Wildcat  
**Maljamar; Grayburg-San Andres**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	<b>1</b>	<b>16</b>	<b>17S</b>	<b>33E</b>		<b>2250'</b>	<b>South</b>	<b>619'</b>	<b>East</b>	<b>Lea</b>
<b>BH:</b>										

13. Date Spudded **04/20/1961** 14. Date T.D. Reached **06/14/1961** 15. Date Rig Released

16. Date Completed (Date First Produce) **01/30/2012** 17. Elevations (DF and RKB, RT, GR, etc.) **4174' KB**

18. Total Measured Depth of Well **11,160'** 19. Plug Back Measured Depth **4710' CIBP** 20. Was Directional Survey Made? **No** 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**Maljamar; Grayburg-San Andres 4290'-4455'**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13 3/8"</b>	<b>48#</b>	<b>304'</b>	<b>17 1/4"</b>	<b>375 sx</b>	<b>surf</b>
<b>8 5/8"</b>	<b>24 &amp; 32#</b>	<b>4549'</b>	<b>12 1/4"</b>	<b>516 sx</b>	<b>TOC 2800'</b>
<b>5 1/2"</b>	<b>17, 15, 17#</b>	<b>11142'</b>	<b>7 7/8"</b>	<b>1129 sx</b>	<b>TOC 4250'</b>

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<b>2 7/8"</b>	<b>4191'</b>	

26. Perforation record (interval, size, and number)  
**4290'-4295', 4300'-4305', 4310'-4315', 4320'-4325', 4330'-4335', 4360'-4365', 4370'-4375', 4380'-4385', 4390'-4395', 4410'-4415', 4420'-4425', 4430'-4435', 4440'-4445', 4450'-4455'**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED  
**4290'-4455'**      **total Proppant pumped 322,407#**  
**max prop conc 3.1 ppa**

**28. PRODUCTION**

Date First Production **02/29/2012**      Production Method (*Flowing, gas lift, pumping - Size and type pump*) **pumping**      Well Status (*Prod. or Shut-in*) **Prod**

Date of Test **02/29/2012**      Hours Tested **24**      Choke Size      Prod'n For Test Period      Oil - Bbl **30**      Gas - MCF **12**      Water - Bbl. **15**      Gas - Oil Ratio

Flow Tubing Press. **210#**      Casing Pressure **30#**      Calculated 24-Hour Rate      Oil - Bbl.      Gas - MCF      Water - Bbl.      Oil Gravity - API - (*Corr.*)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)      30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude      Longitude      NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature **Rhonda Rogers**      Printed Name **Rhonda Rogers**      Title **Staff Regulatory Technician**      Date **03/20/2012**

E-mail Address **roger**      Zone Permanently Plugged (ZPP) **Leamex Wellcamp**

**DEC 09 2012**

