

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-10633

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Skelly Penrose B Unit

8. Well Number 21

9. OGRID Number  
012444

10. Pool name or Wildcat  
Langlie Mattix (37240)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Providence Energy Services, Inc. dba Kelton Operating

3. Address of Operator  
PO Box 928, Andrews, TX 79714-0928

4. Well Location

Unit Letter D : 660 feet from the N line and 990 feet from the W line  
Section 5 Township 23S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING

P&A NR P.M.

INT TO P&A

CSNG

TA

P&A R

COMP

CHG Loc

RBDMS CHART

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/25/14 MIRU plugging equipment. ND wellhead and NU BOP. RIH w/ tbg and tagged CIBP @ 3500'. Circulated hole w/ mud laden fluid. Pressured tested csg to 500 psi. Spotted 25 sx cement @ 3500-3253'. POH to 2665'. Spotted 145 sx cement @ 2665-1230'. POH. WOC.

11/26/14 Tagged plug @ 1238'. POH w/ tbg. Perf'd csg @ 1200'. Set packer @ 894 and pressured up on csg to 2000 psi. POH w/ packer. RIH w/ tbg and spotted 25 sx cement @ 1238-997. POH w/ tbg. ND BOP and Perf'd csg @ 400'. Sqz'd 30 sx cement and displaced to 300'. WOC.

12/01/14 Tagged plug @ 284'. POH w/ tbg. Perf'd csg @ 60'. Pressured up to 600 psi. Held. RIH w/ tbg to 110'. Spotted 15 sx cement @ 110' to surface. Rigged down and moved off.

12/02/14 Moved in welder and backhoe. Dug out cellar. Cut off wellhead. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Removed deadmen. Cleaned location and moved off.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

C. Dale Kelton

TITLE

PRESIDENT

DATE

12-7-14

Type or print name

C. DALE KELTON

E-mail address:

PROVIDENCEENERGY@SUNDENLINK.NET

PHONE:

432-661-1364

For State Use Only

APPROVED BY:

Meloy Brown

TITLE

Dist. Supervisor

DATE

12/8/2014

Conditions of Approval (if any):

DEC 09 2014