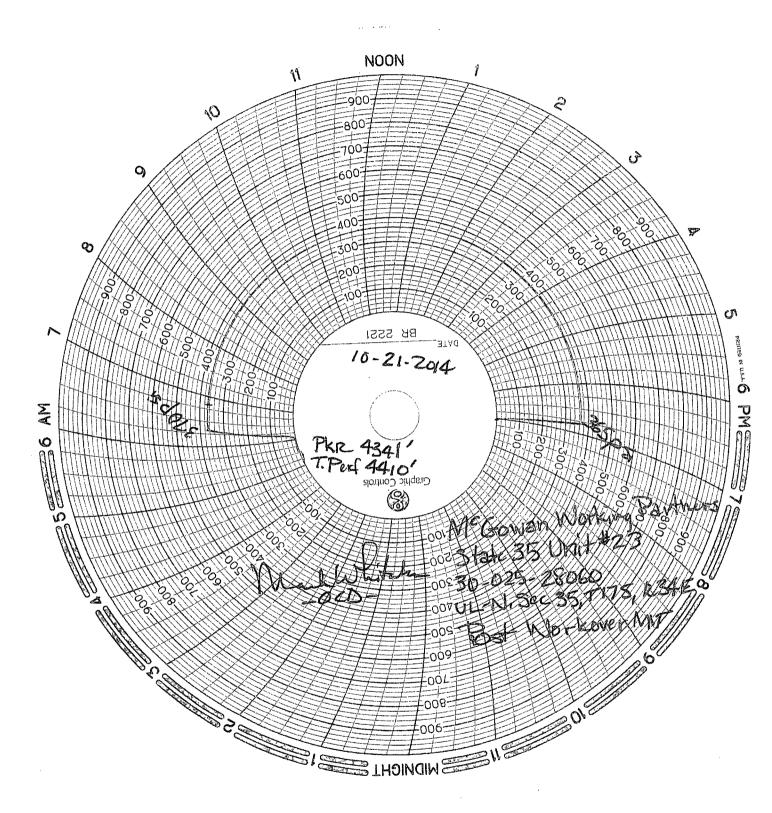
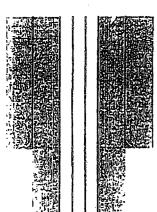
Submit 1 Copy Office	To Appropriate District	State of New Mexico		Form C-103	
<u>District I</u> – (575	Strict I – (575) 393-6161 Energy, Minerals and Natural Resources 25 N. French Dr., Hobbs, NM 88240		Revised August 1, 2011 WELL API NO.		
District II - (57:	5) 748-1283	OIL CONSERVATION	IDIVISION	30-025- 28060	
District III - (50		1220 South St. Fran		5. Indicate Type of Lease	
	000 Rio Brazos Rd., Aztec, NM 87410 istrict IV – (505) 476-3460 Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.	
	icis Dr., Santa Fe, NM	•		B2317	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK O A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name State 35 Unit		
1. Type of Well: Oil Well Gas Well X Other Inj			8. Well Number 23		
2. Name of Operator MCGOWAN WORKING PARTNERS, INC.			9. OGRID Number 220397		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other Inj 2. Name of Operator MCGOWAN WORKING PARTNERS, INC. 3. Address of Operator P.O. BOX 55809, JACKSON, MS 39296-5809			10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES		
4. Well Location					
Unit Letter N: 1310 feet from the South line and 1310 feet from the West line					
Sect	tion 35	Township 17S	Range 34	NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4032' RKB					
	12. Check A	Appropriate Box to Indicate N	Nature of Notice,	Report or Other Data	
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORLD					
TEMPORARILY ABANDON					
	E COMMINGLE	MOLTH EL COMILE L	OASHIO/OLIVILIA	1 JOB 🔲	
OTHER: OTHER: Scheduled MIT X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion. 1. Pull injection tubing and packer.					
2. Inspect tubing and packer.					
 Replace 5-1/2" Baker Lockset packer. Run injection tubing and packer with packer at 4341'. 					
5. Perform witnessed MIT and return to service.					
					
	•				
	03/09/83		10/21/14	······································	
Spud Date:	03/09/63	Rig Release D	ate: 10/21/17		
,			L		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE TITLE Regulatory O			Regulatory Officer	DATE <u>12/01/14</u>	
Type or print name		E-mail addres	ss:	PHONE:	
For State Use Only					
APPROVED BY: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\					
Conditions of Approval (II ally)					

DEC 0 9 2014



J-/

MCGOWAN WORKING PARTNERS, INC.



RKB: 4032'

GL: 4020°

12-1/4" hole 8-5/8" 32# K-55 Csg. Cmtd. W/1000 sxs TOC @ Surface (Cir. 150 sxs) Csg. Set @ 1570'

Lease & Well No.:

State 35 Unit #23

Well Category:

Two

Area: Subarea: New Mexico

Buckeye

Field: Vacuum

Legal Description:

1310" FSL &1310" FWL, Sec 35, T-17-S, R-34-E

Lea County, New Mexico

Spudded:

3/09/83

Status: INJ, Water

Completed:

6/23/83

Tbg. 4340' 2-7/8" 6.5# (Internally Plastic Coated) 5.5" AD-1 @ 4341'

Well Head: Not in wellfile

Stimulation:

4410-4745 4/19/83 15% NeFe 20,100 gai RCNBS 4BPM 2650#

4610-4745 10/25/95 15%NeFe 4,500 gal 3000rs/3000gal gel 4.7 BPM 2925#

4410-4542 10/26/95 15% NeFe 4,500 gai 3000# salt 3.9BPM 3100# in 3000gal gel Brine

> Initial Completion: Drill and completed as an injection well

5.5" AD-1 Pkr. @ 4341' (Grayburg/San Andres)

- 76 Shots 4,410" - 4,486" 76°

- 11 Shots 4,489' - 4,500' 110

6 Shots 4,536' - 4,542'

4,610' - 4,650' 40° 40 Shots

4,687' - 4,745' 58' -58 Shots

191 shots total

5-1/2" 15.5# K-55 Csg.

Set @ 4800°

TOC at Surface (Cmt Circulated 114 sxs)

7-7/8" Hole

PBTD: 4752' 4800' TD: