

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DEC 04 2014

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-28366 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well No. 163
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO RE-ENTER A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well Gas Well Other Temporarily Abandoned

2. Name of Operator: Occidental Permian Ltd. ✓

3. Address of Operator: HCR 1 Box 90 Denver City, TX 79323

4. Well Location: Unit Letter K : 2475 Feet From The South 2475 Feet From The West Line
Section 10 Township 19-S Range 38-E NMPM Lea County ✓

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3600' GL

Pit or Below-grade Tank Application or Closure
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

E-PERMITTING		SUBSEQUENT REPORT OF:	
P&A NR _____	P&A R _____ <input type="checkbox"/>	REMEDIAL WORK _____	ALTERING CASING _____ <input type="checkbox"/>
INT TO P&A _____	COMP _____ <input type="checkbox"/>	COMMENCE DRILLING OPNS. _____	PLUG & ABANDONMENT _____ <input type="checkbox"/>
CSNG _____	CHG LOG _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB _____	
TA <u>P.M.</u>	RBDMS CHART <u>AD</u> <input type="checkbox"/>	OTHER: <u>Casing integrity test/TA status request</u>	<input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 11/19/2014
Pressure readings: Initial – 520 PSI; 15 min – 520 PSI; 30 min – 520 PSI
Length of test: 30 minutes
Witnessed: NO
CIBP @4065'
Top perf @4125'

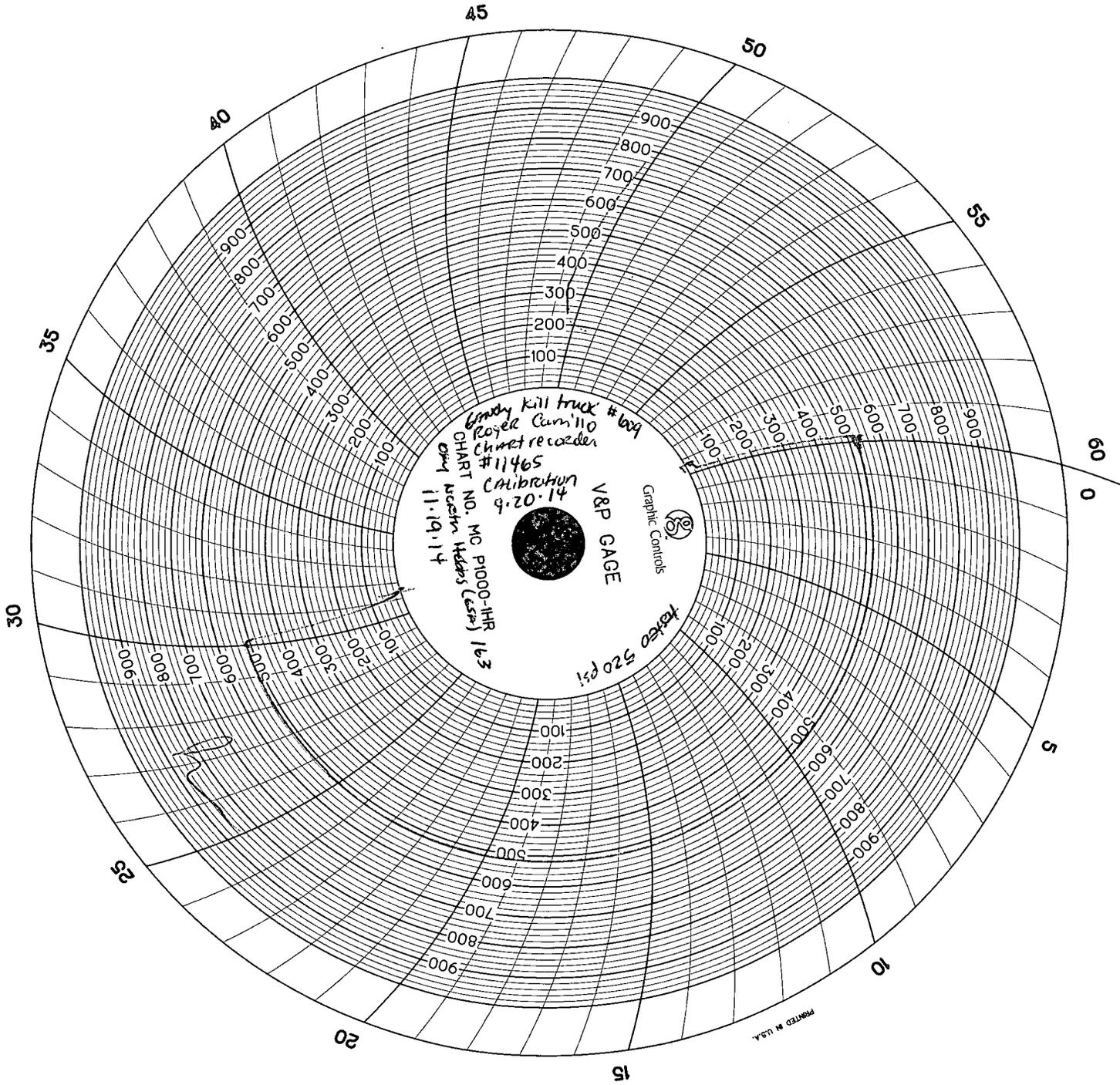
Last T/A EXTENSION.
This Approval of Temporary Abandonment Expires 11/19/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 12/3/2014
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Mary Brown TITLE Dist. Supervisor DATE 12/4/2014
CONDITIONS OF APPROVAL IF ANY:

R
AM
DEC 09 2014



45

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40

55

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60

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15

PRINTED IN U.S.A.

Empty kill truck #609

Roger Camillo

Chmet recorder

#11465

Calibration 9.20.14

MC P1000-1HR 163

11.19.14

Graphic Controls

V&P GAGE

Tested 520 psi!



H