

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD: Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

HOBBS OCD

DEC 01 2014

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM94186
2. Name of Operator DEVON ENERGY PRODUCTION CO		6. If Indian, Allottee or Tribe Name
Contact: MEGAN MORAVEC Email: megan.moravec@dvn.com		7. If Unit or CA/Agreement, Name and/or No. NMNM88526X
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622	8. Well Name and No. THISTLE UNIT 53H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T23S R33E NWNE 200FNL 2030FEL 32.282533 N Lat, 103.575401 W Lon		9. API Well No. 30-025-41794-00-X1
		10. Field and Pool, or Exploratory TRIPLE X
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(9/10/14-9/13/14) Spud @ 02:00. TD 17-1/2? hole @ 1470?. RIH w/ 36 jts 13-3/8? 48# H-40 STC csg, set @ 1459?. Lead w/ 725 sx CIC, yld 1.72 cu ft/sk. Tail w/ 425 sx CIC, yld 1.34 cu ft/sk. Disp w/ 223 bbls FW. No cmt returns. Open DVT set @ 322.2?. Circ 80 bbls cmt to surf. Pump 470 sx CIC, yld 1.34 cu ft/sk. Disp w/ 51 bbls FW. Circ 55 bbls cmt to surf. PT BOPE @ 250/3000 psi, hold each test 10 min, OK. PT csg to 1211 psi, OK.

(9/17/14-9/22/14) TD 12-1/4? hole @ 5240?. RIH w/ 128 jts 9-5/8? 40#-HCK-55 BTC csg, set @ 5233?. DVT set @ 25?. First lead w/ 1860 sx CIC, yld 1.89 cu ft/sk. Second lead w/ 1185 sx CIC, yld 1.88 cu ft/sk. Tail w/ 860 sx CIC, yld 1.33 cu ft/sk. Disp w/ 280 bbls FW and 113 bbls Brine mud. Open DVT set @ 1672.5?. Circ through DVT, no cmt returns to surf. Lead w/ 430 sx CIC, yld 1.88 cu ft/sk. Tail w/ 275 sx CIC, yld 1.33 cu ft/sk. Disp w/ 127 bbls FW. Circ 84 sx cmt to surf. PT all BOPE @ 250/3000 psi, each test held 10 min, OK. PT 9-5/8? csg to 1669? at 1500 psi for 30 min, OK.

Verbal for cement remediation.

TOC on Production?

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #271359 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER MASON on 11/26/2014 (15JAM0029SE)

Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/16/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD  
NOV 26 2014  
BUREAU OF LAND MANAGEMENT  
CAROL ANN DUNN

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office K2

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED E-PERMITTING

P&A NR \_\_\_\_\_ P&A R \_\_\_\_\_  
INT to P&A \_\_\_\_\_  
CSNG MB \_\_\_\_\_ CHG Loc \_\_\_\_\_  
TA \_\_\_\_\_

DEC 09 2014

Handwritten initials

• Additional data for EC transaction #271359 that would not fit on the form

32. Additional remarks, continued

(10/3/14-10/7/14) TD 8-3/4? hole @ 15893?. RIH w/ 118 jts 5-/12? 17# P-110 BTC csg, followed by 248 jts 7? 29# P-110 BTC csg, set @ 15893?. Lead w/ 600 sx CIH, yld 3.30 cu ft/sk. Tail w/ 1095 sx CIH, yld 1.23 cu ft/sk. Disp w/ 517 bbis FW. RR @ 18:00.

TOC?