

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41816
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name Osprey 10
4. Well Location Unit Letter M : 220 feet from the South line and 190 feet from the West line Section 10 Township 25S Range 34E NMPM County Lea		8. Well Number 601H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3333' GR		9. OGRID Number 7377
		10. Pool name or Wildcat Red Hills; Bone Spring, East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/30/14 Ran 282 jts 7", 26#, HCP110 LTC casing set at 11435'. DV tool at 5199'.
1st stage: Cement lead w/ 225 sks Class C, 10.8 ppg, 3.67 yield;
middle w/ 100 sks Class H, 11.96 ppg, 2.36 yield;
tail w/ 200 sks Class H, 15.6 ppg, 1.19 yield. Estimated TOC is 5200'.

2nd stage: Cement lead w/ 400 sks Class C, 12.7 ppg, 2.21 yield;
tail w/ 200 sks Class C, 14.8 ppg, 1.35 yield.
Circulated 60 bbls cement to surface. WOC 22 hrs.

12/01/14 Tested casing to 3000 psi for 30 minutes. Test good.
Resumed drilling 6-1/8" hole.

Spud Date:

11/16/14

Rig Release Date:

E-PERMITTING - - New Well ☐

Comp ☐ P&A ☐ TA ☐

CSNG ☒ MB Loc Chng ☐

ReComp ☐ Add New Well ☐

Cancl Well ☐ Create Pool ☐

I hereby certify that the information above is true and complete to the best of my knowledge and

SIGNATURE

Stan Wagner

TITLE

Regulatory Specialist

DATE

12/02/2014

Type or print name

E-mail address

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

12/05/14

Conditions of Approval (if any):

DEC 09 2014