Office Enarmy Min	ate of New Mexico	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CON	SERVATION DIVISION	30-025-42039 5. Indicate Type of Lease
District III – (505) 334-6178 1220	South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH.		Mars 10 State
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well Other		8. Well Number 503H
2. Name of Operator EOG Resources, Inc.	DEC 04 2054	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702	RECEIVED	Triple X; Bone Spring
4. Well Location Unit Letter B 325 Seet from the North Seet from the line and line and line and line line line line line line line line		
Section 10 Township 24S Range 33E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3593' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑  DOWNHOLE COMMINGLE ☐		
CLOSED-LOOP SYSTEM	(	
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
11/26/14 TD at 16215' MD.		
11/27/14 Ran 365 jts 5-1/2", 17#, HCP110 LTC casing set at 16215'.		
11/28/14 Cement lead w/ 400 sks Class H, 10.16 ppg, 3.43 yield; middle w/ 500 sks Class H, 11.5 ppg, 2.75 yield;		
tail w/ 1400 sks Class H, 14.4 ppg, 1.3 yield.		
Pressured casing to 3500 psi to rupture cementing plug. Released rig.		
Neleased fig.		
•		
444044	21.21.22.44	E-PERMITTING New Well
Spud Date: 11/10/14	Rig Release Date: 11/28/14	CompP&A TA
		CSNG MB Loc Chng
I hereby certify that the information above is true and complete to the best of my knowledge and Cancl Well  Create Pool		
Canci Weii Create Pool		
SIGNATURE The Was	_ <sub>TITLE</sub> _ Regulatory Analyst	DATE 12/01/2014
Type or print name Stan Wagner	F-mail ad 1999 1999 1999 1999 1999 1999 1999 1	PHONE: 432-686-3689
For State Use Only	_ E-mail adfress.	THORE.
Petroleum Engineer		
APPROVED BY: TITLE DATE 12/05/14  Conditions of Approval (many):		