

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42044
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ophelia 27
8. Well Number 501H
9. OGRID Number 7377
10. Pool name or Wildcat Bradley; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3283' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-100) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator EOG Resources, Inc.
3. Address of Operator P.O. Box 2267 Midland, TX 79702
4. Well Location Unit Letter G : 2420 feet from the North line and 1675 feet from the East line
Section 27 Township 26S Range 33E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3283' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS [] P AND A []
CASING/CEMENT JOB [x]
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/19/14 TD at 15738' MD.
11/20/14 Ran 360 jts 4-1/2", 13.5#, HCP110 BTC casing set at 15738'.
11/21/14 Cement lead w/ 190 sx Class C, 10.2 ppg, 3.642 yield;
tail w/ 400 sx Class H, 14.4 ppg, 1.346 yield.
Pressure casing to 3950 psi to rupture cementing plug. Estimated TOC is 3900'.
11/22/14 Released rig.

Spud Date:

10/30/14

Rig Release Date:

11/22/14

E-PERMITTING -- New Well []
Comp [] P&A [] TA []
CSNG MB Loc Chng []
ReComp [] Add New Well []
Cancl Well [] Create Pool []

I hereby certify that the information above is true and complete to the best of my knowledge and

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 12/02/14
Type or print name Stan Wagner E-mail address [redacted] PHONE: 432-686-3689
APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 12/5/14
Conditions of Approval (if any):

DEC 09 2014