

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-42057 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. VB23100000
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Jim Rolfe 22 18 34 RN State 6. Well Number: <div style="text-align: right; font-size: 1.2em;">HOBBS OCD</div>
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator Matador Production Company	9. OGRID 228937
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10. Address of Operator 5400 LBJ Freeway, Ste. 1500 Dallas, TX 75240	11. Pool name or Wildcat Airstrip; Bone Spring
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	22	18S	34E		185	S	348	W	Lea
BH:	D	22	18S	34E		283 280	N	587 511	W	Lea

13. Date Spudded 08/23/2014	14. Date T.D. Reached 09/17/2014	15. Date Rig Released 09/20/2014	16. Date Completed (Ready to Produce) 10/23/2014	17. Elevations (DF and RKB, RT, GR, etc.) 4019' GR
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18. Total Measured Depth of Well 10,003' TVD; 14,550' MD	19. Plug Back Measured Depth	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run N/A
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22. Producing Interval(s), of this completion - Top, Bottom, Name
10,542' - 14,414'; Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.50	1,850'	17.5	1072 sx lead/415 sx tail	0
9.625	40.00	4,800'	12.25	1075 sx lead/590 sx tail	0
5.5	20.00	14,530'	8.75	1086 sx lead/1310 sx tail	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9972'	9972'

26. Perforation record (interval, size, and number) 10,542' - 14,414' 16 Stages, 5 clusters per stage, 6 holes per cluster @ 0.42"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,542' - 14,414' OA 7,030,860 LBS 100 MESH & 30/50 WHITE SAND
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28. PRODUCTION

Date First Production 10/23/2014	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing	Well Status (<i>Prod. or Shut-in</i>) Producing
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Date of Test 10/29/2014	Hours Tested 24	Choke Size 22/64	Prod'n For Test Period	Oil - Bbl 260	Gas - MCF 102	Water - Bbl. 2041	Gas - Oil Ratio 392
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Flow Tubing Press. 0	Casing Pressure 560	Calculated 24-Hour Rate	Oil - Bbl. 260	Gas - MCF 102	Water - Bbl. 2041	Oil Gravity - API - (<i>Corr.</i>) 34.5
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29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By
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31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Ava Monroe</i>	Printed Name Ava Monroe	Title Sr. Engineering Technician	Date 11/24/14
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