Office	State of Nev		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and	Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		•	30-025-42086
811 S. First St., Artesia, NM 88210	OIL CONSERVAT		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.	Francis Dr.	STATE FEE
District IV – (505) 476-3460	Santa Fe, N	M 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	CES AND REPORTS ON W	ELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	Hearns 27 State Com
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C-	HOSS OCD	
	Gas Well Other		8. Well Number 301H
2. Name of Operator		DEC 0 4 2014	9. OGRID Number
EOG Resources, Inc. 3. Address of Operator			7377 10. Pool name or Wildcat
P.O. Box 2267 Midlan	d, TX 79702	RECEIVED	Triste Draw; Bone Spring, East
4 Well Location			
Unit Letter feet from the line and feet from the line			
Section 27	Township 24S	Range 33E	NMPM County Lea
	11. Elevation (Show whether	er DR, RKB, RT, GR, etc.	
	3480' GR		
10 Cl. 1 A ' A December I. I' A NEW CNEW D. A. O. O. D. A.			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON	REMEDIAL WOR	RK
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB ⋉
DOWNHOLE COMMINGLE			•
CLOSED-LOOP SYSTEM	_	3 07055	
OTHER:	atad aparations (Classic ata	OTHER:	d give portinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
11/21/14 Spud 17-1/2" hole.			
Ran 28 jts 13-3/8", 54.5#, J55 STC casing set at 1251'.			
11/22/14 Cemented lead w/ 550 sks Class C, 13.5 ppg, 1.75 yield; tail w/ 300 sks Class C, 14.8 ppg, 1.32 yield.			
Circulated 237 sks cement to surface. WOC 32 hrs.			
11/23/14 Tested casing to 1500 psi for 30 minutes. Test good.			
Resumed drilling 12-1/4" hole.			
	The second second second second	mag. Tarri	
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Spud Date: 11/21/14	Rig Relea	ise Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
thereby seems, man and missing about a man army rest to and door or my man more go and door.			
# 1		Regulatory Analys	t 12/02/14
SIGNATURE Man / W co	THEE_		DATE
Type or print name Stan Wagne	r E-mail a	ddress:	PHONE: 432-686-3689
For State Use Only	L-man a		THORS.
APPROVED BY:	TITLE_	Petroleum Engine	per DATE 12/5/14
Conditions of Approval (Hany):	//	• •	