

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-025-11384
5. Indicate Type of Lease STATE [] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HODGES B
8. Well Number 4
9. OGRID Number 227001
10. Pool name or Wildcat JUSTIS BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [X] Gas Well [] Other []

2. Name of Operator Latigo Petroleum, Inc.

3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701

4. Well Location Unit Letter M : 990 feet from the SOUTH line and 660 feet from the WEST line Section 1 Township 25S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3118' GR

Pit or Below-grade Tank Application [] or Closure []
Pit type SYNTHETIC Depth to Groundwater 90' Distance from nearest fresh water well 14000 NE Distance from nearest surface water 7 MI SW
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 500 bbls; Construction Material SYNTHETIC

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] PAND A []
CASING/CEMENT JOB []

OTHER: [] OTHER: UNSUCCESSFUL RECOMPLETION [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/18/2005 - MIRU PU. RU CSG JACKS. SPEAR 7" CSG. PULLED CSG TO RELEASE SLIPS. RIH W/FREE-POINT. CSG 100% FREE @ 1000'. LOG RAN 3/25/05 INDICATES TOC @ 2895'.

07/19/05 - HUNG 7" CSG IN WH. NU BOP. RIH W/2-7/8" WORKSTRING.

07/20/05 - CIRC HOLE W/2% KCI. TEST CSG TO 500 PSI. RU WL. SET CIBP @ 3475' W/2 SX CMT. PERF QUEEN @ 3126-32'; 3146-84', 3224-30'; 3238-44' W/2 JSPF.

07/21/05 - RIH W/2-7/8" TBG & PKR. SET PKR @ 3245'. LOADED HOLE W/2% KCL. SPOT 200 GALS 15% NEFE. SET PKR @ 3082'. ACIDIZED @ 4 BPM @ 375 PSI. ISIP-STRONG VAC. RU TO SWAB. IFL @ 3000'.

07/24/05 - MADE 1 SWAB RUN. DID NOT HIT ANY FLUID. POOH & LD WORKSTRING. RDPU. WELL T/A'D PENDING EVALUATION. Shut-In

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].

SIGNATURE [Signature] TITLE Engineering Technician DATE 09/07/2005

Type or print name Sabra Woody E-mail address: swoody@latigopetro.com Telephone No. (432)684-4293

APPROVED BY: [Signature] TITLE OGD FIELD REPRESENTATIVE II/STAFF MANAGER DATE OCT 25 2005