

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO. 30-025-37428
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  North Hobbs G/SA Unit
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	
2. Name of Operator Occidental Permian Limited Partnership	8. Well No. 722
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294	9. Pool name or Wildcat Hobbs; Grayburg - San Andres

4. Well Location  
Unit Letter B : 1302 Feet From The North Line and 2608 Feet From The East Line  
Section 31 Township 18-S Range 38-E NMPM Lea County

10. Date Spudded 9/7/05	11. Date T.D. Reached 9/17/05	12. Date Compl. (Ready to Prod.) 10/11/05	13. Elevations (DF & RKB, RT, GR, etc.) 3644' GR	14. Elev. Casinghead
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15. Total Depth 4438'	16. Plug Back T.D. 4392'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 4438'	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name  
4176' - 4289'; Grayburg-San Andres

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run  
Micro-CFL/HNGS; TDLD/CN/HNGS; BHCS/HNGS

22. Was Well Cored  
Yes

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	Conductor	40	26	100 sx.	
8-5/8	24	1543	12-1/4	750 sx.	
5-1/2	15.5	4438	7-7/8	950 sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4141'	

26. Perforation record (interval, size, and number)  
4176' - 4289' (2 JSPF, 130 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL  
4176' - 4289'  
AMOUNT AND KIND MATERIAL USED  
2600 Gal. 15% NEFE HCL

28. PRODUCTION

Date First Production 10/17/05	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP, Reda					Well Status (Prod. or Shut-in) Producing	
Date of Test 10/17/05	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 186	Gas - MCF 344	Water - Bbl. 514	Gas - Oil Ratio 1849
Flow Tubing Press. N/A	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 186	Gas - MCF 344	Water - Bbl. 514	Oil Gravity - API - (Corr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Gas is reinjected as a part of the North Hobbs Unit CO2 flood

Test Witnessed By  
S. Shaver

30. List Attachments  
Logs (3 ea.): Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 10/21/05

E-mail address Mark Stephens@oxy.com

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	1490	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Atoka	T. Pictured Cliffs
T. Yates	2673	T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen	3425	T. Silurian	T. Point Lookout
T. Grayburg	3773	T. Montoya	T. Mancos
T. San Andres	4098	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"
			T. Penn "B"
			T. Penn "C"
			T. Penn "D"
			T. Leadville
			T. Madison
			T. Elbert
			T. McCracken
			T. Ignacio Otzte
			T. Granite

## OIL OR GAS SANDS OR ZONES

No. 1, from 3960 to 4357  
 No. 2, from to  
 No. 3, from to  
 No. 4, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet  
 No. 2, from to feet  
 No. 3, from to feet

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3425	3773	348	Mixed anhydrite & silt with minor dolomite				
3773	3960	187	Mixed anhydrite, silt, and dolomite				
3960	4098	138	Mixed silt & dolomite with minor anhydrite				
4098	4438	340	Dolomite				