Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-42322
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PLUGBACK TO A ICATION FOR PERMIT" (FORM C-10] FOR SOURCE	Neptune 10 State Com
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	8. Well Number 501H
2. Name of Operator	FEB 0 6 2015	9. OGRID Number
EOG Resources, Inc		7377
3. Address of Operator P.O. Box 2267 Midla	and, TX 79702 RECEIVED	10. Pool name or Wildcat Triple X; Bone Spring, West
4. Well Location P	251 South 109	90 East
Unit Letter	:feet from theline and	feet from theline \
Section 10		NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc., 3609' GR	
	<u> </u>	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF I	NTENTION TO:   SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON	=============================	<del>_</del>
PULL OR ALTER CASING	MULTIPLE COMPL   CASING/CEMEN	T JOB 🗵
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER:	J   □   OTHER:	
	pleted operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
_1/31/15 Spud <u>17-1/2</u> " h	nole.	•
2/01/15 Ran 30 jts 13-3/8", 54.5#, J55.STC casing set at 1361'		
Cemented lead w <u>/ 750</u> sx Class C, 13.5 ppg, 1.75 CFS yield;		
tail w/ <u>250</u> sx <u>Class C</u> , 14.8 ppg, 1.33 CFS yield. <u>Circulate</u> d 410 sx cement to surface. WOC 26 hrs.		
2/02/15 Tested casing to 1500 psi for 30 minutes. Test good.		
Resumed drilling 12-1/4" hole.		
	•	
Spud Date: 1/31/15	Rig Release Date:	
<u> </u>		
The description of Control of the Co		11 1: 6
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
# 1	Pogulaton, Analysi	2/03/2015
SIGNATURE Slow Way	TITLE Regulatory Analyst	DATE
Tune of print name Stan Wage	er E mail address.	NHONE: 432-686-3689
Type or print name Staff Wagh	E-mail address:	PHONE: 432-000-3009
10. State Ost Only		ar / / .
APPROVED BY:	TITLE Petroleum Enginee	DATE 02/06/15
Conditions of Approval (if any):		

FEB 1 0 2015 M