

Submit To Appropriate District Office
 Two Copies
 District I,
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011

1. WELL API NO.
30-025-41498
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
Anderson 35 HOBSOCD
6. Well Number:
2H FEB 11 2015

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
OKY USA WTP Limited Partnership
9. OGRID
192463 RECEIVED

10. Address of Operator
**P.O. Box 50250
 Midland, TX 79710**
11. Pool name or Wildcat
Bilbrey Delaware

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	35	21S	32E		660	South	150	West	Lea
BH:	P	35	21S	32E		731	South	331	East	Lea

13. Date Spudded **1/23/14** 14. Date T.D. Reached **2/13/14** 15. Date Rig Released **2/16/14** 16. Date Completed (Ready to Produce) **11/18/14** 17. Elevations (DF and RKB, RT, GR, etc.) **3687.9' CR**

18. Total Measured Depth of Well **13075' M 8602' V** 19. Plug Back Measured Depth **12885' M 8602' V** 20. Was Directional Survey Made? **Yes** 21. Type Electric and Other Logs Run **GR/CEL, HRLA, CNL, Caliper Log**

22. Producing Interval(s), of this completion - Top, Bottom, Name
8508-12860' Brushy Canyon Mud Logs

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	47# J55	965'	14 3/4"	850' sx - surf circ.	N/A
8 5/8"	32# J55	4826'	10 7/8"	1550' sx - surf circ.	N/A
5 1/2"	17# L80	13075'	7 7/8"	1200' sx - surf circ.	N/A

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	0	7713'	0		2 3/8"	7478'	
4"	7714'	12937'	200' sx - TOC - 4241' calc.				

26. Perforation record (interval, size, and number)
**6SPF @ 12860-12604, 12348-12092, 11836-11580,
 11384-11068, 10812-10556, 10300-10044,
 9788-9532, 9276-9020, 8764-8508'
 TOTAL 198 HOLES**
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8508-12860'	23850g 15% Acid + 8122g TRT WTR + 11883g RD# BXL w/2013840# SAND
1145-12910'	6000g 15% Acid + 4132g TRT WTR + 44024g 15# BXL w/692400 SAND.

28. **PRODUCTION**
- Date First Production **12/29/14** Production Method (Flowing, gas lift, pumping - Size and type pump) **ESP** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/6/15	24 hrs.	-		199	375	1424	1884

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
317	147		199	375	1424	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **sold** 30. Test Witnessed By

31. List Attachments
C103, C104, C102, WBD, Directional Svy, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **Jana Mendida** Title **Regulatory Coordinator** Date **2/9/15**

E-mail Address **jandyn-mendida@oxy.com**

FEB 24 2015

