

HOBBSOCD

OCD Hobbs

MAR 02 2015

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED

NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No.
NMNM-0557256
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
ELLIOTT EM 20 FEDERAL 4

2. Name of Operator
APACHE CORPORATION <873>

9. API Well No.
30-025-41444

3. Address
**303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705**

3b. Phone No. (include area Code)
432-818-1000 / 432-818-1168

10. Field and Pool or Exploratory Area
PADDOCK; BTD; WANTZ, ABO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State

LOT F, SEC 20, T22S, R37E, 2310' FNL & 2310' FWL

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DRILLING OPS: CASING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	& CEMENT REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463 9/11/2014 SPUD;

9/12/2014 DRILLED 51' TO 1205'; TD SURFACE
CIRC; TOH T/ RUN 8 5/8" CASING ; CIRC HOLE CLEAN F/ CSG; NOTIFIED BLM

9/12/2014 SURFACE CSG 8.625 HOLE 11", J55, 24# SET 1205'; FC @ 1160'; RAN 10 CENTRALIZERS;

CMT WITH: (LEAD) 225 SX, CLASS C (13.5 PPG, 1.75 YLD)

(TAIL) 200 SX, CLASS C (14.8 PPG, 1.33 YLD)

CIRC 64

SURFACE CSG PRESSURE TEST: 1500 PSI/30 MIN -OK

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

MICHELLE COOPER

Title **DRILLING TECH**

Signature

Michelle Cooper

Date **10/7/2014**

ACCEPTED FOR RECORD

FEB 12 2015

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

I hereby certify that the foregoing is true and correct. I am authorized to make for any person knowingly and willfully to make to any department or agency of the United States Government any matter within its jurisdiction.

MAR 03 2015

ELLIOTT EM 20 FEDERAL 4 End of Well Sundry

9/13 – 9/18 TAG CMT @ 1144'; DRLL SHOE TRACK F/1160'-1205'; START PROD HOLE
DRL F/ 1205'- 7524'; TD

9/19/2014 RU LOGGERS

9/20/2014 PRODUCTION CSG 5.5, HOLE 7.875, L80, 17# SET @ 7524' FC @7479'; 80 CENTRALIZERS; CIRC

CMT: 1ST STAGE: LEAD 150 SX CLASS C, 12.60 PPG, 2.0 YLD,
TAIL 700 SX CLASS C, 14.2 WT, 1.3 YLD

CIRC 56 SX

2ND STATE: LEAD 910 SX CLASS C, 12.60 PPG, 2.0 YLD,
TAIL 100 SX CLASS C, 14.8 WT, 1.3 YLD

CIRC 309 SX;

PRODUCTION CSG PRESSURE TEST 2500 PSI/ 30 MIN- OK

9/20/2014 RIG RELEASED