

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-33175
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
8. Well Number 13
9. OGRID Number 162928
10. Pool name or Wildcat Lovington; Strawn, West

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
Energen Resources Corporation

3. Address of Operator
3300 N. A Street, Bldg. 4, Ste. 100, Midland, TX 79705

4. Well Location
 Unit Letter **O** : **330** feet from the **South** line and **1650** feet from the **East** line
 Section **28** Township **15S** Range **35E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3981' GR

HOBBS OGD

MAR 09 2015

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORTS:

- REMEDIAL WORK
 COMMENCE DRILLING
 CASING
 E-PERMITTING
 P&A NR
 DHC COMP
 CSNG
 TA
 RBDMS
 CHG Loc

13. Describe proposed or completed operations. (Clearly state all pertinent details, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Energen Resources submits notice of intention to P&A the WLSU #13:

- See Attached:
 Proposed Plug & Abandon Procedure
 Current Wellbore Diagram
 Proposed Wellbore Diagram

**The Oil Conservation Division
 MUST BE NOTIFIED 24 Hours
 Prior to the beginning of operations**

Thank you!

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda F. Rathjen TITLE Regulatory Analyst DATE 03/04/2015
 Type or print name Brenda F. Rathjen E-mail address: brenda.rathjen@energen.com PHONE 432-688-3323

For State Use Only
 APPROVED BY Mary Brown TITLE Dist. Supervisor DATE 3/11/2015
 Conditions of Approval (if any):

OIL CONSERVATION DIVISION - Hobbs office Must Be Notified
 24 hours prior to the beginning of Plugging Operations.

MAR 12 2015 JM

ENERGEN RESOURCES CORP

WLSU #13

(formerly Chandler Well No. 1)

LEA COUNTY, NM

Conductor:
None

Surface Casing:
12-3/4" 35# @ 411'
Cemented w/475 sx
TOC - 170' - 1" to surf
w/110 sx

Intermediate Casing:
8-5/8" 24 & 32# @ 4669'
w/1050 sx
Circ 393 sx

Initial TOC for Production Casing,
8375'

Production Casing:
4-1/2" 11.6# @ 11,983'
w/1100 sxs
TOC by TS - 8375'

GL Elevation: 3981'

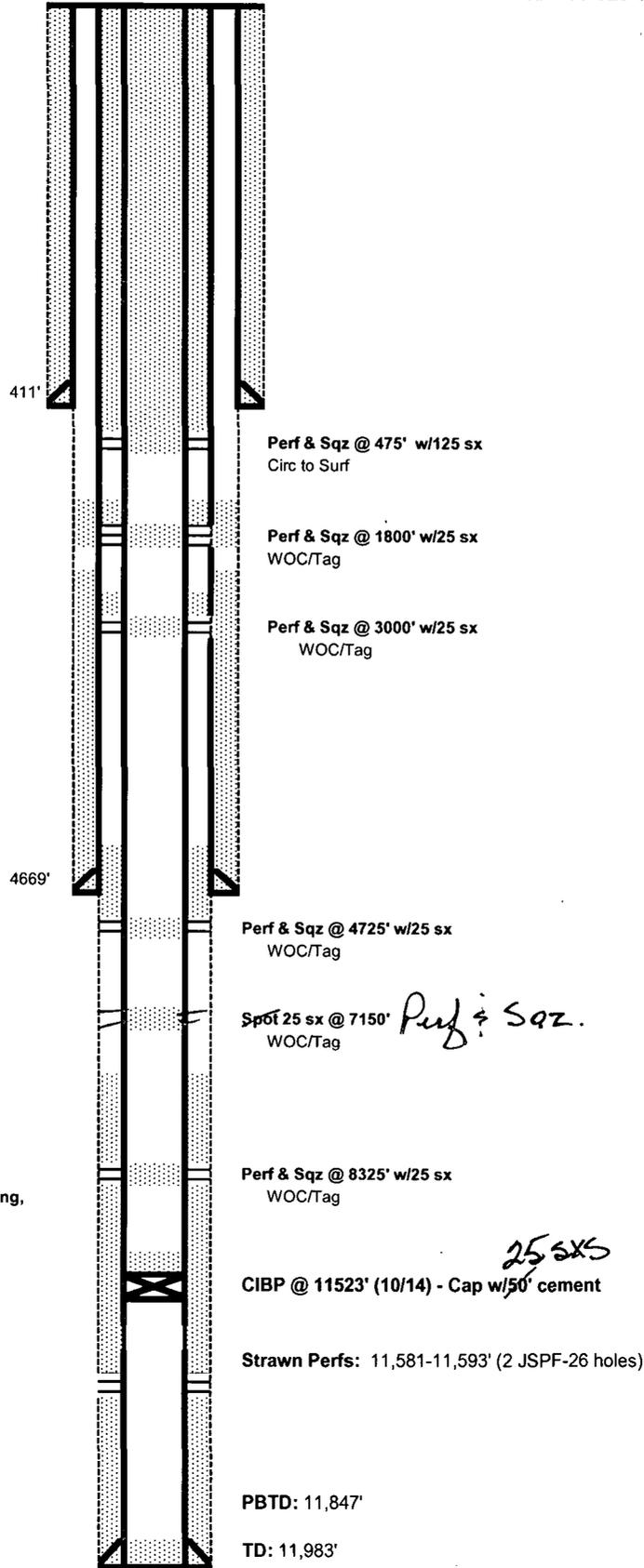
KB Elevation: 3998' - 17' above GL

Location: 330' FSL & 1650' FEL
Sec 28-T15S-R35E

Spud: 01/19/96

API: 30-025-33175

PROPOSED WELLBORE



WLSU #13
West Lovington Strawn Unit
Lea County, NM

330' FNL and 1650' FWL
Sec 28, T15S, R35E
API — 30-025-33175
Completion Date: 02/1996

Plug & Abandon Procedure

- 1 MIRU Well Service Unit. NDWH, NU BOP.
- 2 ~~Dump~~ ^{Spot 50' 25 sxs} 50' cement on CIBP at 11,523'.
- 3 Circulate hole to 9.5 ppg MLF
- 4 Perforate and squeeze at 8,325' w/25 sxs cement plug and displace to 8,225'. WOC and tag. *Perf & sqz.*
- 5 ~~Spot~~ 25 sxs cement plug at 7,150' and displace to 7,050'. WOC and tag.
- 6 Perforate and squeeze at 4,725' w/25 sxs cement plug and displace to 4,625'. WOC and tag.
- 7 Perforate and squeeze at 3,000' w/25 sxs cement plug and displace to 2,900'. WOC and tag.
- 8 Perforate and squeeze at 1,800' w/25 sxs cement plug and displace to 1,700'. WOC and tag.
- 9 Perforate and squeeze at 475' w/125 sxs cement plug. Circulate cement to surface.
- 10 Cut off all casing strings at base of cellar or 3' below restored ground level.
- 11 Cover wellbore with metal plate welded in place or with cement cap.
- 12 Erect capped abandonment marker inscribed with well information.
- 13 Cut off dead man anchors and fill in cellar.
- 14 Clean and restore location to natural condition and fulfill any and all regulatory

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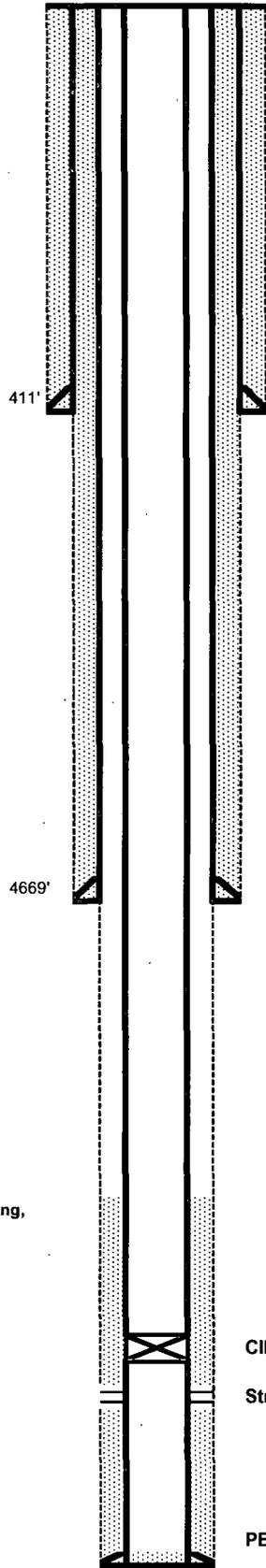
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Circ 393 sx

Initial TOC for Production Casing,
8375'

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4-1/2" 11.6# @ 11,983'
w/1100 sxs
TOC by TS - 8375'

CURRENT WELLBORE



GL Elevation: 3981'

KB Elevation: 3998' -- 17' above GL

Location: 330' FSL & 1650' FEL
Sec 28-T15S-R35E

Spud: 01/19/96

API: 30-025-33175

CIBP @ 11523' (10/14)

Strawn Perfs: 11,581-11,593' (2 JSPF-26 holes)

PBTD: 11,847'

TD: 11,983'