Form C-103 Submit 3 Copies To Appropriate District State of New Mexico Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-28604 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM B-1040 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH North Vacuum Abo Unit PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well X Gas Well Other 9. OGRID Number 2. Name of Operator 005380 XTO Energy, Inc. 10. Pool name or Wildcat 3. Address of Operator 200 N. Loraine Vacuum Abo, North Midland, TX 79701 4. Well Location K: 1932_feet from the South line and 2155_feet from the West_ line Unit Letter Section 23 Township 17S Range 34E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4027 GR Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit type Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING □ PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK X **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Procedure - Coaster Frac Well MIRU PU, ND WH, NU BOP. 1. TIH to 8703'. TOH TIH, set packer @ 8450'. Pump 4000 gals 15% HCL & 300 ball sealers @7 bpm @ max 7000 psi. RU swab well Pump 71,000 gals Slick Water containing 29,500 # 20/40 White Sand, 30 bpm @ max 7000 psi. POH, TIH w/WS and bailer 7. TIH w/prod tbg. ND BOP. NU WH, TIH w/rods & pump. RD PU POP I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan _. Dallando **TITLE Production Analyst** DATE 9-19-2005 E-mail address: Velma Gallardo XTPETINTE VENTAFF MANAGES Type or print name Velma Gallardo For State Use Only TITLE DATE Conditions of Approval (if