

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28512
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW <input checked="" type="checkbox"/> HOBBS OCD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Merit Energy Company		6. State Oil & Gas Lease No.
3. Address of Operator 13727 Noel Rd. Suite 1200 Dallas, Texas 75240		7. Lease Name or Unit Agreement Name State A A/C 1
4. Well Location Unit Letter <u>K</u> : 1395 feet from the <u>South</u> line and 1345 feet from the <u>West</u> line Section 3 Township 23S Range 36E NMPM County Lea		8. Well Number 117
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 14591
		10. Pool name or Wildcat Langlie Mattix SR-Q-GB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

REM E-PERMITTING <SWD INJECTION>
COM CONVERSION RBDMS
CASI RETURN TO TA
CSNG CHG LOC
INT TO PA Comp P&A NR P&A R

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test anchors. Clear location.

MIRU plugging rig. Disconnect wellhead. NU BOP.

PU 5-1/2" bit & 2-7/8" tbg. RIH & tag CIBP @ 3550'. Pressure test csg. Circulate mud laden fluid.

POOH w/tbg. & bit.

RIH & spot 70 sx cmt. on top of CIBP @ 3550'.

Spot 25 sxs cmt @ 385-485'. — WOC & TAG

Spot 15 sxs cmt @ 3-60'.

Cut off wellhead, rig anchors and clean location.

RDMO plugging rig.

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lynne Moon TITLE Regulatory Manager DATE 03/27/2015

Type or print name Lynne Moon E-mail address: lynne.moon@meritenergy.com PHONE: (972)628-1569

For State Use Only

APPROVED BY: Mary A Brown TITLE Dist. Supervisor DATE 3/31/2015

Conditions of Approval (if any):

APR 02 2015

Wellbore Diagram

Lease & Well No. **State A A/C 1 # 117**
Field Name **Jalmat**
Location **1930' FNL 660' FWL; Unit K, Sec. 03, T23S, R36E**

Status **TA'd**
County & State **Lea County, NM**
API No. **30-025-28512**
Pool Name **Jalmat: Tansill Yates Seven Rivers**

Well Information

Spud: **3/17/1984** Ground Elevation: **3,468'** D.F. Elevation: _____
Completed: **4/03/84** KB Elevation: _____ Total Depth: **3,830'**

Pipe Data

Surface						
Hole size	Depth	Size (OD)	Weight	Grade	Sx. Cmt	Comments
12-1/4"	435'	8-5/8"	24.0#		275 sx	CTS
Production						
Hole size	Depth	Size (OD)	Weight	Grade	Sx. Cmt	Comments
7-7/8"	3,830'	5-1/2"	14.0#		1,300 sx	CTS

Downhole Tubulars (Top to Bttm):

Well History

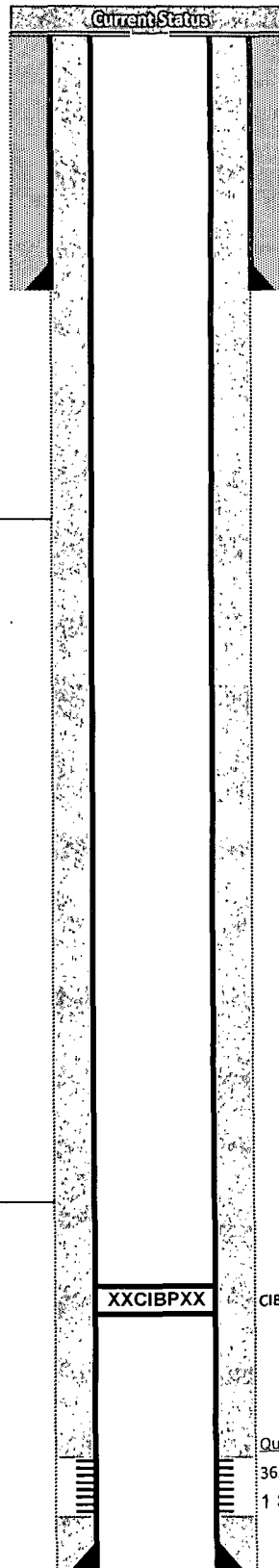
4/3/1984 Perf 3772-96. 1 SPF, 25 holes. Acdz w/ 2500 gals 15%. Perf 3706-14, 3727-33, and 3748-58. 1 SPF, 27 holes Acdz w/ 2500 gals 15%. Perf 3652-60 and 3670-98. 1 SPF, 38 holes. Acdz w/ 3500 gals 15%.
4/10/1984 RIH w/ packer and turn to injection.
11/1/1987 Set CIBP @ 3550'. TA well.
3/20/2007 AFE in well file to recompleete Yates/7 Rivers. But Workover reports in 3/20/2008 show casing passing pressure test with CIBP at 3550'. If this is the case then the AFE work was never done.

TA expiration expires 12/16/2013

POTENTIAL Injection well for Queen waterflood?

Procedures

1
2
3
4
5
6
7
8
9
10



OCD Tops (MD)

Tansill	2,986'
Yates	3,141'
7 Rivers	3,335'
Queen	3,747'
San Andres	
Glorieta	
Bone Spring	
Bone SS	
Abo	
Wolfcamp	
Strawn	
Atoka	

XXCIBPXX

CIBP @ 3550'

Queen

3652-3796 (see history for detail)
1 SPF, 90 holes total

PBTD	3550
Total Depth	3,830

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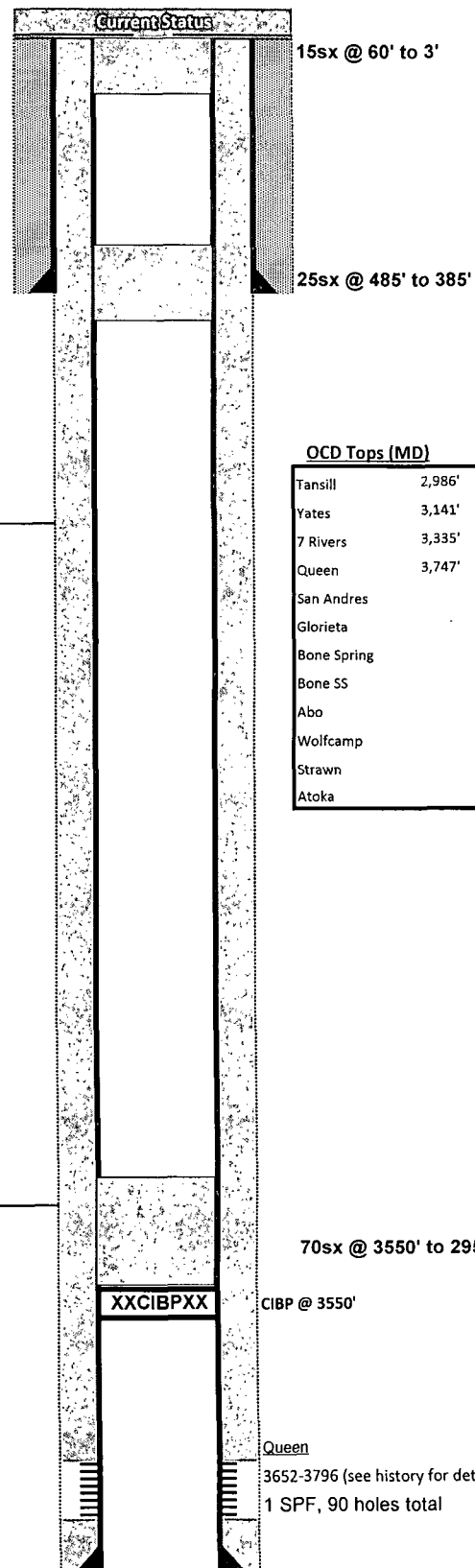
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