

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32793
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cooper 8
8. Well Number 002
9. OGRID Number 217817
10. Pool name or Wildcat Jalmat (Yates - 7 Rvrs)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 51810 Midland, TX 79710

4. Well Location
Unit Letter **N** : **860** feet from the **South** line and **1980** feet from the **West** line
Section **8** Township **24-S** Range **37-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3303' RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐	
CLOSED-LOOP SYSTEM ☐	
OTHER: ☐	

R ☐ E-PERMITTING <SWD INJECTION>
C ☐ CONVERSION **RBDMS**
C ☐ RETURN TO **TA**
CSNG **CHG LOC**
INT TO P&A **P&A NR** **P&A R**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

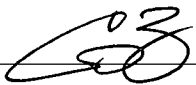
--MIRU. ND WH, NU BOP. POOH Prod Equip.
--RIH WL - Set CIBP @ 2,759'
1400 --RIH Tbg - Tag BP @ 2,759'. Circ hole w/ MLF. Spot 25sx cmt to 2,600'. WOC-Tag
--Perf @ 1,500' - Sqz 55sx cmt to 1,270'. WOC-Tag
--Perf @ 492' - Sqz 40sx cmt to 392'. WOC-Tag
--Perf @ 60' - Circ 25sx cmt to surface
--POOH. Fill wellbore. Verify cmt @ surface in all annuli

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

****A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17****

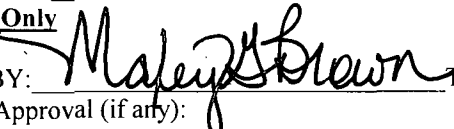
Spud Date: **7/18/95** Rig Release Date: **7/25/95**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **P&A Tech - Basic Energy Services** DATE **4/29/15**

Type or print name **Greg Bryant** E-mail address: _____ PHONE: **432-563-3355**

For State Use Only

APPROVED BY:  TITLE **Dist. Supervisor** DATE **5/4/2015**
Conditions of Approval (if any): **MAY 05 2015**

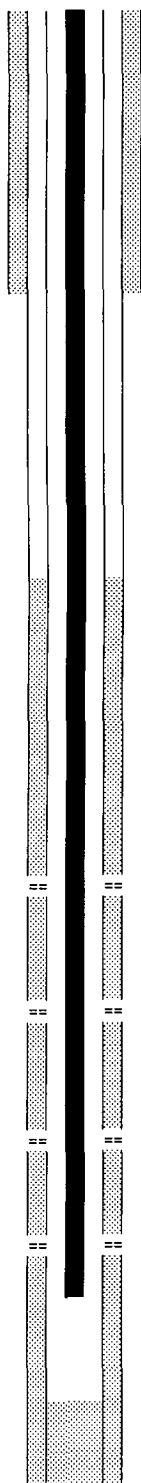
WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date: April 7, 2015

RKB @ 3303'
 DF @ 3302'
 GL @ 3292'

Subarea : Hobbs
 Lease & Well No. : Cooper 8-02
 Legal Description : 860 FSL & 1980 FWL, Sec 8, T 24S, R 37E
 County : Lea State : New Mexico
 Field : Jalmat (Yates-Seven Rivers)
 Date Spudded : 7/18/1995 Rig Released: 7/25/1995
 API Number : 30-025-32793
 Status: Producing

OGRID **5073**
 Fee Lease



12 1/4" Hole

8 5/8" 24# K-55 @ 442'
 Cmt'd w/ 325 sxs, circ 25 sxs
 TOC @ Surface

Top Salt @ 1450'

TOC 4 1/2" @ 1880' (TS)

Base Salt @ 2650'

2859-2899'

2903-2998'

3001-3087'

3119-3121'

7 7/8" Hole
 4 1/2" 11.6# K-55 @ 3270'
 Cmt'd w/ 745 sx;
 TOC @ 1880' (TS)

PBTD 3220'
 TD 3270'

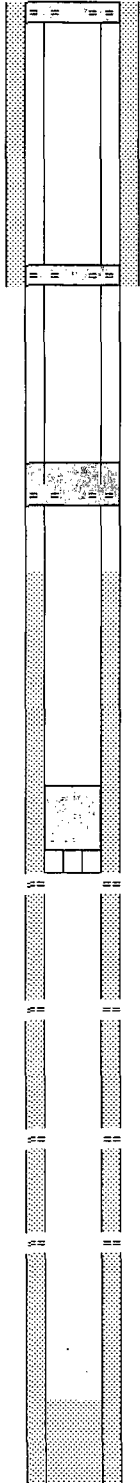
Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	7/29/1995	Perf 2859, 2862, 2878, 2895, 2897, 2899, 2903, 2907, 2909, 2911, 2920, 2929, 2932, 2938, 2942, 2948, 2952, 2954, 2958, 2964, 2976, 2979, 2983, 2985, 2989, 2992, 2995, 2998, 3001, 3004, 3007, 3010, 3013, 3016, 3019, 3024, 3027, 3047, 3050, 3053, 3056, 3059, 3062, 3067, 3070, 3073, 3076, 3083, 3085, 3087, 3119, 3121, w/ 1 SPF						
2859-3121	7/30/1995	70/55 Q C02	90,000	296,000				
	8/2/1995	CO to 3220'						

Formation Tops:
 Rustler 1320'
 Saledo
 Tansill
 Yates 2816'
 Seven Rivers 3090'
 Queen
 Penrose

WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date: April 7, 2015

RKB @ 3303'
 DF @ 3302'
 GL @ 3292'



12 1/4" Hole
 P&S 25sx cmt @ 60'-3'

8 5/8" 24# K-55 @ 442'
 Cmt'd w/ 325 sxs, circ 25 sxs
 TOC @Surface
 P&S 40sx cmt @ 492'-392' - Tag

1400'
 P&S 55sx cmt @ 1600'-1270' - Tag
 Top Salt @ 1450'

TOC 4 1/2" @ 1880' (TS)

Base Salt @ 2650'

Spot 25sx cmt @ 2759'-2600' - Tag
 Set CIBP @ 2759'
 2859-2899'

2903-2998'

3001-3087'

3119-3121'

7 7/8" Hole
 4 1/2" 11.6# K-55 @ 3270'
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