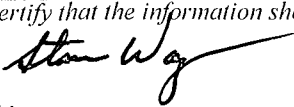| Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011

1. WELL API NO. 30-025-42045

2. Type of Lease ■ STATE ■ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

■ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement HOBBS OCD
Ophelia 27

6. Well Number:
703H   MAR 30 2015

7. Type of Completion:
■ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER   RECEIVED

8. Name of Operator EOG Resources, Inc.

9. OGRID 7377

10. Address of Operator P.O. Box 2267 Midland, TX 79702

11. Pool name or Wildcat
WC-025 S263327K, Wolfcamp

12.Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	27	26S	33E		2420	North	1645	East	Lea
BH:	J	22	26S	33E		2409	South	1542	East	Lea

13. Date Spudded 10/4/14	14. Date T.D. Reached 10/27/14	15. Date Rig Released 10/30/14	16. Date Completed (Ready to Produce) 2/13/15	17. Elevations (DF and RKB, RT, GR, etc.) 3282' GR
18. Total Measured Depth of Well 17216' MD 12464' TVD	**19. Plug Back Measured Depth** 17101	**20. Was Directional Survey Made?** Yes		**21. Type Electric and Other Logs Run** GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
12540 - 17101' Wolfcamp

23.   CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	40	1122	12-1/4	600 C	
7	26	11113	8-3/4	1st: 300 C, 200 H	
				2nd: 600 C	
4-1/2	13.5	17216	6-1/8	675 H	

24.		LINER RECORD			25.		TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	12270	12270

26. Perforation record (interval, size, and number)
12540 - 17101', 0.39", 703 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12540 - 17101'	2193 bbls acid, 6687751 lbs proppant,
	153982 bbls load

28.   **PRODUCTION**

Date First Production 2/13/15	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing

Date of Test 2/26/15	Hours Tested 24	Choke Size 47/64	Prod'n For Test Period	Oil - Bbl 1300	Gas - MCF 2041	Water - Bbl. 1393	Gas - Oil Ratio 1570
Flow Tubing Press. 750	Casing Pressure 750	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 44.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments
C-102, C-103, C-104, directional survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name Stan Wagner	Title Regulatory Specialist	Date 3/25/15
E-mail Address			

MAY 1 4 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 835'	T. Canyon Bell Canyon 5075'	T. Ojo Alamo	T. Penn A"
T. Salt 1170',	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4812'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 5050'	T. Morrison	
T. Drinkard	T. Bone Springs 9236'	T.Todilto	
T. Abo	T. 1st BS Sand 10200'	T. Entrada	
T. Wolfcamp 12245'	T. 2nd BS Sand 10744'	T. Wingate	
T. Penn	T. 3rd BS Sand 11785'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from..........................to.............................   No. 3, from.........................to…..….....................

No. 2, from.........................to….............................   No. 4, from..........................to.............................

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.......................................to...feet.:...................................

No. 2, from.......................................to...feet......................:..........

No. 3, from.......................................to...feet...................................

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology