

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMACD
Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SWD-1306 NMLC 061936A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other SWD-1306

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Cotton Draw #8 (SWD) **HOBBS OCD**

2. Name of Operator
Mesquite SWD, Inc

9. API Well No.
30-025-22024 **JUN 01 2015**

3a. Address
P.O. Box 1479
Carlsbad, NM 88221

3b. Phone No. (include area code)
575-706-7288

10. Field and Pool or Exploratory Area
SWD; Bell Canyon/Cherry Canyon **RECEIVED**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit E, 2080' FNL & 760 FWL Sec. 10, T25S-R32E

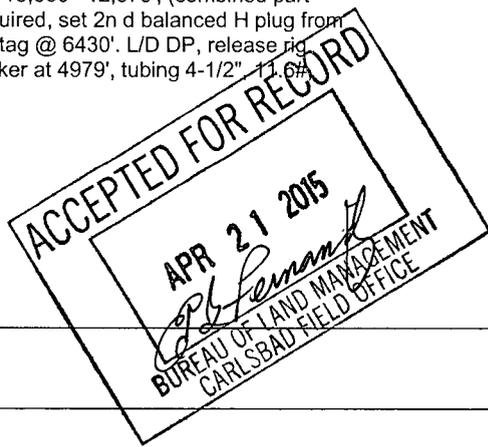
11. County or Parish, State
Lea Co. NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Re-entry activity _____	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/14/14- move rig in. 4/15/14- R/U 4/16/14- Finish R/U, notified BLM Lea co office of BOP/BOPE test, witnessed by Pat Mckelvey.
 4/17/14- TIH w/BHA & DP. 4/18/14- Tagged CIBP @ 12,463', ran CIT 1500# for 30 min, witnessed by Pat Mckelvey, began drilling CIBP. Tagged top of 5.5" liner @ 12,538', TOH, pick up 2 7/8" DP, TIH clean out to 14,800'. Spoke with Jim Amus he ok'd dumping 35' of cmt on CIBP's. TOH, Notified BLM Lea co. of plugging on 4/24/14 @ 2:30am, spoke to Johnson, he said go ahead and keep record of tag, R/U wireline, Set #1 plug @ 14,625' and tagged, set 35' of class H cmt on CIBP. Set #2 plug @ 14,122' w/35' Class H cmt, set #3 plug @ 13,000'. R/D wireline, TIH w/DP tag CIBP at 13,000', Pump class H.cmt plug from 13,000'- 12,375', (combined part C & D of plug back COA) WOC, tag @ 12,360'. Set balanced class H plug 12,005- 11,685' no tag required, set 2n d balanced H plug from 8,700'-8,514', no tag required. TOH R/U wireline, set CIBP @ 6,995', TIH set 150 sx cmt plug, WOC, tag @ 6430'. L/D DP, release rig 7/22/14- R/U P/U, 7/24/14- Shot perforations from 5010'-5878' 7/25/14- Set 7 5/8" Arrowset AX-1 packer at 4979', tubing 4-1/2" 11.6# circulated packer fluid, flanged up well head, realease P/U.
 (Note: the above was filed erroraneously with NM OCD 7/26/2014)



14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Kay Havenor

Title Agent

Signature *Kay Havenor*

Date 10/14/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FOR RECORD ONLY

BLOCD 6/5/15 JUN 08 2015 *dm*