

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-22943
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Royalty Holding
8. Well Number 4
9. OGRID Number
10. Pool name or Wildcat Undesignated
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3415.5 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Dry **HOBBS OCD**

2. Name of Operator
Sundance Services, Inc

3. Address of Operator
PO Box 1737, Eunice, NM 88231

4. Well Location
Unit Letter A: 660 feet from the North line and 660 feet from the East line
Section 25 Township 21-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3415.5 GR

JUN 02 2015

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

OTHER:

E-PERMITTING <SWD INJECTION>
 CONVERSION _____ RBDMS _____
 RETURN TO _____ TA _____
 CSNG _____ CHG LOC _____
 INT TO PA P&A NR _____ P&A R _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-7524', 7" csg 26#, Perfs @ 6248-6479 sq w/ 275 sacks, perfs @ 5970-6217
 CIBP set at 5770 with 20' cement plug, perfs interval 4300-4950
 Baker AD-1 packer at 4000' in 2 7/8 tbg,
 9 5/8 casing, 36#, set @ 866' cement 530 scks cement
TAG. SPOT 25 SXS CMT @ TAG.

- MIRUWSU, NDWH, NUBOP
- Pull and lay down tubing
- Set CIBP @ 4200', circulate with 20 scks mud, pump 25 sacks above plug
- Set Cement plug @ 2794 to 2594 with 35 scks cement, WOC & tag (bottom salt)
- Perf and sq 75 sacks @ 1670 to 1470 (TOC-1599)(top salt)
- Perf and sq 75 sacks @ 916 to 766 (shoe) **PERF @ 916'**
- Perf and circulate, verify 225 scks @ 250' to surface
- Cut off well head & anchors 3' below grade, weld on dry hole marker, clean location
- CLOSED LOOP SYSTEM WILL BE USED

**The Oil Conservation Division
 MUST BE NOTIFIED 24 Hours
 Prior to the beginning of operations
 PROVIDE CURRENT WELLBORE DIAGRAM**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Agent DATE 5/28/15

Type or print name David De la Cruz E-mail address: ddeacruz@keyenergy.com PHONE: 432-813-6478

APPROVED BY: [Signature] TITLE Dist Supervisor DATE 6/3/2015

Conditions of Approval (if any) **JUN 08 2015**