

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23677
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator J M Cox Resources, LP		6. State Oil & Gas Lease No. 300983
3. Address of Operator P O Box 2217, Midland, TX 79702		7. Lease Name or Unit Agreement Name Shell F State
4. Well Location Unit Letter O : 660 feet from the S line and 1830 feet from the E line Section 5 Township 12S Range 33E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4260		9. OGRID Number 230601
		10. Pool name or Wildcat Bagley; Permo Penn North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	CONVERSION ☐	RBDMS ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	RETURN TO ☐	TA ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CSNG ☐	CHG LOC ☐
DOWNHOLE COMMINGLE ☐		INT TO PA ☒ P&A NR ☐ P&A R ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU plugging equipment.

2. Set 4 1/2 CIBP @ 9200'. Circulate hole w/ mud laden fluid and Spot 20 sx cement on top of CIBP.

3. Spot 20 sx cement @ 7800-7900.

4. Perf & Sqz 45 sx cement @ 5100-5000. WOC & TAG

5. Cut and POH 4 1/2 csg @ 3750'.

6. Spot 45 sx cement @ 3800-3700. WOC & Tag. (stub and shoe)

7. Perf & Sqz 65 sx cement @ 2420-2320'. (salt)

8. Perf & Sqz 65 sx cement @ 425-325. WOC & Tag (shoe)

9. Perf & Sqz 65 sx cement @ 60' to surface.

10. Cut off well head and weld on Dry Hole Marker.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ben Montgomery TITLE Agent DATE 6-3-15

Type or print name Ben Montgomery E-mail address: ben@mc-ben.com PHONE: 432-580-7161
For State Use Only

APPROVED BY: Malay Brown TITLE Dist. Supervisor DATE 6/3/2015

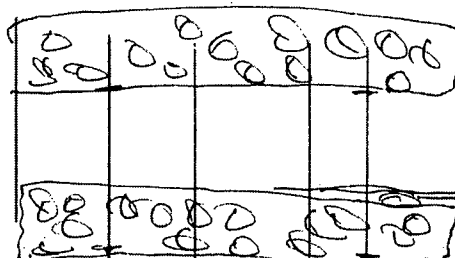
Conditions of Approval (if any):

JUN 08 2015

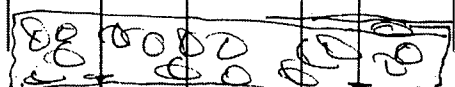
MB

JM Cox Resources
 Shell F State #1
 30-025-23677

Perf: Sg2 65' 5" c 60'
 to surface.

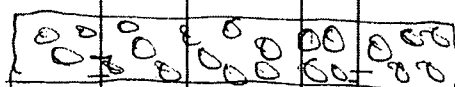


Perf: Sg2 65' 5" c 925-325

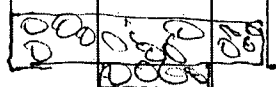


12 3/4 c 386' w/ 375' 5" CIAC

Perf: Sg2 65' 5" c 2420-
 2380

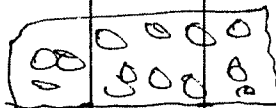


Cut: PDH 3750' 4 1/2
 500' 45' 5" c 3800-3700'
 WOC: TAG

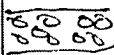


8 5/8 c 3748' w/ 500' 5"
 TOL 1152' calc.

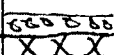
Perf: Sg2 45' 5" c 5100-5000'



Spot 20' 5" c 7800-7900



Set 4 1/2 c 9200 w/ 20' 5"



Perf: 9257' - 9800'

4 1/2 c 9950' w/ 450' 5"
 TOL 6522' calc.