

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-23965
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 312479
7. Lease Name or Unit Agreement Name NORTH VAC. ABO UNIT
8. Well Number 228
9. OGRID Number 298299
10. Pool name or Wildcat NORTH VAC ABO
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4045 GR

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator CROSS TIMBERS ENERGY, LLC	
3. Address of Operator 400 WEST 7th STREET, FORT WORTH, TX 76102	
4. Well Location Unit Letter N : 660 feet from the S line and 2000 feet from the W line Section 10 Township 17-S Range 34-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4045 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/29/2015

REPAIR PACKER/ TBG. LEAK

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Per Underground Injection Control Program Manual

11.6 C Packer shall be set within or less than 100

feet of the uppermost injection perfs or open hole.

Spud Date:

12/27/1971

Rig Release Date:

02/05/1972

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Laura Stone

TITLE Regulatory Compliance

DATE 05/29/2015

Type or print name LAURA STONE

E-mail address: rgrigg@mspartners.com PHONE: 817-334-7842

For State Use Only

APPROVED BY:

Malcolm Brown

TITLE

Dist. Supervisor

DATE

6/3/2015

Conditions of Approval (if any)

JUN 08 2015

dm

DATE 4-4-83WELL NO. 228LEASE No. Virginia AveFIELD Virginia Ave NorthLOCATION N-10-175-34ESIGNED M. W. DEERG.L. 4045'D.F. 4055'K.B. 4055.4'ZERO 10.4' AGL

6600' FSL AND 2000' FWL

Lea County, New Mexico

— 12 1/4" hole.

— 8 5/8", 24" K-55 ST4C csg set @ 1702' w/ 600sx CIC w/ 8% perl + 270 CaCl₂ + 200sx CIC + 2070 CaCl₂. Cmt circ.

— 7 7/8" hole.

← 283 ft 2 7/8" top.

— Annulus Landed w/ TFW (1% by Volume Control 2207).

— Baker Model NB PKR @ 8653'. Whipple w/ 1.81" ID @ 8675'. 2 3/8" top OE @ 8686'.

— Also Perfs: 8718, 20, 22, 50, 52, 54, 56, 65, 76, 78, 80. 125PF. 11 holes. +

8719, 21, 23, 24, 49, 51, 53, 55, 66, 67, 69, 70, 71, 74, 75, 77, 79, 81. 125PF. 12 holes.

— PBTD 8857'.

— 5 1/2", 17" K-55 ST4C & 15.5" K-55 ST4C & LT4C csg set @ 8924' w/ DV tool w/ 660sx Trinity Live Water + 160sx C/H neat on bottom + 2400sx Trinity Live Water + 7.5" SAN/SK + 930sx

TD 8925' CIC thru DV tool. Cmt circ.