

HOBBS OCD

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

JUN 01 2015

Submit one copy to appropriate District Office

RECEIVED

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702		<sup>2</sup> OGRID Number 7377	<sup>3</sup> Reason for Filing Code/ Effective Date AD 5/15
<sup>4</sup> API Number 30 - 0 25-41825	<sup>5</sup> Pool Name Jennings; Upper Bone Spring Shale	<sup>6</sup> Pool Code 97838	
<sup>7</sup> Property Code 313191	<sup>8</sup> Property Name Gem 36 State Com	<sup>9</sup> Well Number 1H	

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	36	25S	32E		220	South	632	East	Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	25S	32E		230	North	380	East	Lea
<sup>12</sup> Lse Code State	<sup>13</sup> Producing Method Code Flowing	<sup>14</sup> Gas Connection Date 4/21/15	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
7377	EOG Resources, Inc.	Oil
35246	Shell Trading US Company	Oil
147831	Agave	Gas

**IV. Well Completion Data**

<sup>21</sup> Spud Date 10/29/14	<sup>22</sup> Ready Date 4/31/15	<sup>23</sup> TD 14006M-9175V	<sup>24</sup> PBTD 13836	<sup>25</sup> Perforations 9365-13836'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2	13-3/8	845	600 C		
12-1/4	9-5/8	4705	975 C		
8-3/4	5-1/2	14006	1650 H		

**V. Well Test Data**

<sup>31</sup> Date New Oil 4/21/15	<sup>32</sup> Gas Delivery Date 4/21/15	<sup>33</sup> Test Date 4/22/15	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure 0	<sup>36</sup> Csg. Pressure 900
<sup>37</sup> Choke Size 45/64	<sup>38</sup> Oil 636	<sup>39</sup> Water 2814	<sup>40</sup> Gas 1839	<sup>41</sup> Test Method Flowing	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Renee Jarratt</i>	OIL CONSERVATION DIVISION Approved by:
Printed name: Renee Jarratt	Title: <b>Accepted for Record Only</b>
Title: Regulatory Analyst	Approval Date:
E-mail Address:	
Date: 5/28/15	Phone: 432-686-3684

JUN 08 2015

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