Submit I Copy To Appropria	te District State of	of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161		ls and Natural Resources	Revised July 18, 2013_
1625 N. French Dr., Hobbs, N	NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM	OIL CONSER	RVATION DIVISION	30-025-42172 5. Indicate Type of Lease
District III - (505) 334-6178	1220 Sou	th St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, <u>District IV</u> – (505) 476-3460	Santa	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa 87505	Fe, NM		
	DRY NOTICES AND REPORTS	ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM	FOR PROPOSALS TO DRILL OR TO DI	EEPEN OR PLUG BACK TO A	Slick Mesa 27 State
PROPOSALS.)	USE "APPLICATION FOR PERMIT" (FO	HOBBS OCD	9 Wall Number
1. Type of Well: Oil W	Vell X Gas Well Other	0016	ЭН
2. Name of Operator Marshall & Wi	nston, Inc.	MAY 27 2015	9. OGRID Number 14187
3. Address of Operator			10. Pool name or Wildcat
P. O. Box 508	80, Midland, TX 79710-0	0880 RECEIVED	Grama Ridge; Bone Spring, NE
4. Well Location			
Unit Letter N : 150 feet from the South line and 2190 feet from the West line			
Section	27 Township 11 Elevation (Show		NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3698' GR			
de de la companya de	9.5 Statement		The same of the sa
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
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	DE OF INTENTION TO:		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A			
PULL OR ALTER CASI		☐ CASING/CEMEN	
DOWNHOLE COMMIN		··· .	
	≡м П		
CLOSED-LOOP SYSTE	<u></u>		ize Perf & Frac [X]
OTHER:			ize, Perf & Frac X and give pertinent dates, including estimated date.
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