Submit To Appropriate District Office Two Copies					State of New Mexico						Form C-105							
District 1. 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources						Revised August 1, 2011  1. WELL API NO.							
District II 811 S. First St., Artesia, NM 88210					0:1 C						30-025-40649							
District III 1000 Rio Brazos Rd., Aztec, NM 87410					Oil Conservation Division						2. Type of Lease							
District IV					1220 South St. Francis Dr.						STATE FEE FED/INDIAN  3. State Oil & Gas Lease No.							
1220 S. St. Francis	_		Santa Fe, NM 87505						VO-8057/VO-8062									
		LET	ION C	OR R	R RECOMPLETION REPORT AND LOG													
4. Reason for fili	ng:										5. Lease Name Bohemian BS		~		me	and a		
<b>⊠</b> COMPLETI	ON REF	PORT	(Fill in t	oxes #	xes #1 through #31 for State and Fee wells only)							6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/o #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)									or/	UN 0 3 2015								
7. Type of Completion:  ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER P&A																		
8. Name of Opera			JIGG VI	<u>.к ш</u>							9. OGRID RECEINED							
Yates Petroleum 10. Address of Op		ration	1								025575							
10. Address of Op		t, Arte	esia, NN	1 882	88210							11. Pool name or Wildcat Wildcat; Queen						
12.Location	Unit Ltr		<del></del>		Township		Range Lot		Feet from t		Feet from the	he	<del></del>				ine	County
Surface:	M		36		16S		32E				330		South 480			West		Eddy
вн:																		
13. Date Spudded RH 6/29/12			D. Reach ched TD		15. D NA	Date Rig	Released			16. N <i>A</i>	-	eted	red (Ready to Produce) 17. Elevations (DF and RKB RT, GR, etc.) NA					·
18. Total Measure NA	ed Depth	of We	ell			lug Bac	k Measured Dep	th			Was Directi	iona	-			ype Electric and Other Logs Run		
22. Producing Int	erval(s),	of this	complet	ion - To		tom, Na	ıme			INZ			NA .					
NA 23.						CAS	ING RECO	ORI	) (R	end	ort all str	ine	gs set in we	-11)				
CASING SIZ	ZE	V	WEIGHT	LB./F					HOLE SIZE			CEMENTING RECORD			AMOUNT PULLED			
30"		Con	ductor w	/locking	g cap		13'		36"			Redi-mi:		ıix				
<u> </u>															-		<del></del>	
							n proonn								IC PPG	000		
SIZE	TOP	BOTT <sup>e</sup>		OTTOM		ER RECORD SACKS CEMENT		SCREEN		25. SIZ	<del></del>		NG REC		PACK	ER SET		
JIE	1									N/								
26 Perforation	manamd (i		1 aims a	- d	number\			27 ACID SHOT ED			DACTURE CEMENT COLIEFZE ETC							
26. Perforation NA	record (i	merva	ii, size, ai	ia num	number)				DEPTH INTERVAL			RACTURE, CEMENT, SQUEEZE, ETC.  AMOUNT AND KIND MATERIAL USED						
									NA									
28								DD(	)DI	IC	ΓΙΟΝ				<u> </u>			
28. Date First Produc	tion		Pi	oductio	on Metl	nod (Fla	wing, gas lift, pi					)	Well Status	(Proc	l: or Shut-	·in)		
NA	- 1	m	N	Α									Plugged ar					N1 15 - 41
Date of Test Hours Tested NA NA		ed	NA NA	Choke Size NA						NA	s - MCF A		Water - Bbl. NA		NA	Oil Ratio		
Flow Tubing	Casing Pressure		Calculated 24-		Oil - Bbl.		Gas - MCF			Water - Bbl.		Oil Gravity - AP		PI - (Cor	r.)			
Press. NA I				Hour Rate NA				NA			NA NA							
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  NA  30. Test Witnessed By NA																		
31. List Attachments None																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude Longitude NAD 1927 1983  I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
	)a. i			7				y ~. 1,1	•/		compi		com oj			0		
Signature 1	Du	ت	Hu	<i>i</i> t		rinted Vame	Tina Huerta		Tit	le <u>I</u>	Regulatory 1	Rep	orting Supervi	<u>isor</u>	Date	<u>May</u>	29, 20	<u>)15</u>
E-mail Address: tinah@yatespetroleum.com																		

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

South	neastern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Spring	T.Todilto					
T. Abo	Т	T. Entrada					
T. Wolfcamp	Т	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco	T	T. Permian	OH OD CAS				

OIL OR GAS SANDS OR ZONES

No. 1. from	to		to	
		No. 4, from		
		ORTANT WATER SANDS		
Include data on rate of	water inflow and elevation to	which water rose in hole.		
No. 1, from	to	feet		
•		feet		
•		feet		
,		CORD (Attach additional sheet i		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						-	
							,
	:						·
			·				
							·