

CONFIDENTIAL
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: Recompletion

5. Lease Serial No.
NMNM103880

2. Name of Operator
Hunt Cimarron Limited Partnership

6. If Indian, Allottee or Tribe Name
N/A

3. Address P.O. Box 1592, Roswell, New Mexico 88202-1592

3a. Phone No. (include area code)
575-623-9799

7. Unit or CA Agreement Name and No.
N/A

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1980' FSL & 660' FWL, Unit L, Section 14, T 15-S, R 30-E, NMPM
At surface

HOBBS OGD
JUL 15 2015

8. Lease Name and Well No.
Cedar Point 14-L Federal No. 1

At top prod. interval reported below

At total depth Same

9. API Well No.
30-005-29153

10. Field and Pool or Exploratory

11. Sec., T., R., M., on Block and Survey or Area Section 14, T 15-S, R 30-E

12. County or Parish Chaves
13. State NM

RECEIVED

14. Date Spudded
10/03/2012

15. Date T.D. Reached
10/08/2012

16. Date Completed 03/18/2013
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4136' GL 4152' KB

18. Total Depth: MD 9502'
TVD 9502'

19. Plug Back T.D.: MD 8165'
TVD 8165'

20. Depth Bridge Plug Set: MD 8200"
TVD 8200"

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DLL, CNL, GR, Sonic (previously submitted)

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" H40	48#	0'	626'		650 sx C	155 bbl	Circ	
12-1/4"	8-5/8" J55	24 & 32#	0'	3380'		1200 sx Poz/C	611 bbl	Circ	
7-7/8"	5-1/2" J55 & L80	17#	0'	9500'	6212'	1025 sx Pz/H/C		2150' (CBL)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5800"	5800'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Lower Blinetry	5900'	6115'	5900-6050	0.43"	32	Open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5900-6050	Acid: 2000 Gallons 15% NeFe HCl
5900-6050	Frac: 130,362 gal. gel with 149,355# 16/30 sand and 32,245# SiberProp

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/20/13	3/27/13	24	→	0	TSTM	60			Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	0	TSTM	60		Producing	

ENTERED IN AFMSS

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
IS/ DAVID R. GLASS
MAY 20 2013

DAVID R. GLASS

PETROLEUM ENGINEER

JUL 16 2015

Handwritten initials: KC, JM

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Gas is TSTM

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Lower Blinebry	5900	6115	Oil and Water	Queen	2553'
				San Andres	3294'
				Glorieta	4852'
				Abo	6822'
				Wolfcamp	8287'
				Bough "C"	9118'
				Cisco	9293'

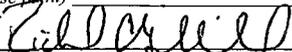
32. Additional remarks (include plugging procedure):

Plugged back with CIBP at 9200' with 35' cmt on top and CIBP at 8200' with 35' cmt on top. (See copy of Sundry Notice attached)

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Logs and Deviation Survey previously filed

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Richard C. Gilliland Title Vice President
 Signature  Date 04/22/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
NMNM103880

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Cedar Point 14-L Federal No. 1

9. API Well No.
30-005-29153

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Chaves County, New Mexico

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Hunt Cimarron Limited Partnership

3a. Address
P.O. Box 1592, Roswell, New Mexico 88202-1592

3b. Phone No. (include area code)
575-623-9799

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FWL, Section 14, T 15-S, R 30-E, NMPM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 3/11/13: MIRU workover unit. Release packer and POH with tubing.
- 3/12/13: Set CIBP 9200' with 35' cmt on top (above Upper Penn perms). Set CIBP at 8200' with 35' cmt on top (above Wolfcamp). Perforate Lower Blinbry 5900', 5910', 5920', 5930', 5940', 5950', 5960', 5970', 5980', 5990', 6000', 6010', 6020', 6030', 6040', 6050' at 2 SPF. RIH with packer and tubing and acidize perforations with 2000 gallons 15% NEFE.
- 3/13/13: Swab well to SN. Recover 68 bbls. water.
- 3/14/13: POH with tubing. NU frac valve. RDMO workover unit.
- 3/18/13: RU Baker Hughes. Frac down casing with 130,362 gallons of gel and 149,355# 16/30 sand and 32,245# SiberProp
- 3/25/13: ND frac valve. NU BOP. RIH with tubing to 6275' with no fill. POH with tubing.
- 3/26/13: RIH with packer and tubing. Move in jet pump to recover load and test.

Bonds: Statewide Federal Bond #8196-51-58
Individual Well Cash Bond #NMB000964

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Richard C. Gilliland

Title Vice President

Signature

Richard C. Gilliland

Date

04/18/2013

ACCEPTED FOR RECORD FOR FEDERAL OR STATE OFFICE USE

Approved by

David P. Glass

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1712 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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