Office State of I	New Mexico		October 25, 2005
District I Energy, Minerals a	_	WELL API NO.	October 20, 2000
625 N. French Dr., Hobbs, NM 88240 HOBBS OCD		30-025-05929	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERV	ATION DIVISION	5. Indicate Type of Leas	e
Disrtict III FEB 2 1 2014		STATE [	/
·	St. Francis Dr. , NM 87505	6. State Oil & Gas Lease	
1220 S. St. Francis Dr., Santa Fe, NM <b>RECEIVED</b> 87505	, INIVI 67303	o. otate on a das Least	5 110.
SUNDRY NOTICES AND REPORTS ON W		7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		North Monument G/SA Ut. Blk 20 /	
PROPOSALS.)		8. Well Number	
1. Type of Well: Oil Well  Gas Well  Other		7 /	
2. Name of Operator		9. OGRID Number	
Apache Corporation  3. Address of Operator		873 10. Pool Name	
303 Veterans Airpark Ln., Ste. 3000, Midland, TX, 79705		Eunice Monument: G/SA	
4. Well Location			
Unit Letter G: 2314 feet from the		2310 feet from the	_
Section 6 Township 20S 11. Elevation (Show whether		NMPM T	County Lea
	3561' GR		
12. Check Appropriate Box To Indicate Nature of Notice, Repo	ort or Other Deta		
112. Check Appropriate Box 10 indicate Nature of Notice, Repo	ort, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK  PLUG AND ABANDON	REMEDIAL WORK	ALTERING (	
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OF	NS. PANDA	<b>I</b>
PULL OR ALTER CASING	CASING/CEMENT JOB		
_			
OTHER:  Location is ready for OCD inspection after P&A  All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from the lease and well location.		•	
All metal bolts and other materials have been removed. Portable base to be removed.)	s have been removed. (Poure	d onsite concrete bases do	not have
All other environmental concrens have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from			
non-retrieved flow lines and pipelines.			
When all work has been completed, return this form to the appropriate	District office to schedule an ir	spection. If more than one	
inspection has to be made to a P&A location because it does not meet			
SIGNATURE AS SOLD		האדר	2/17/14
SIGNATURE La della TITLE	P&A Tech	DATE	
TYPE OR PRINT NAME Leon Sellers	leon.sellers@apache	ecorp.com PHONE:	432-208-0349
For State Use Only	1	<del></del>	
APPROVED BY: Washutstala TITLE	Compliano M	DATE DATE	02/25/2014
Conditions of Approval (if any):		Time Dille	