

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-025-42149  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. VB-1831-0002

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name **HOBBS OCD**  
Cabra Loca 11 B3PA State Com  
6. Well Number: 1H  
**SEP 16 2015**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER **RECEIVED**

8. Name of Operator  
Mewbourne Oil Company  
9. OGRID 14744

10. Address of Operator  
PO Box 5270  
Hobbs, NM 88241  
11. Pool name or Wildcat  
Ojo Chiso; Bone Spring 96553

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	P	11	22S	34E		185	South	660	East	Lea
<b>BH:</b>	A	11	22S	34E		335	North	662	East	Lea

13. Date Spudded 07/14/15  
14. Date T.D. Reached 08/13/15  
15. Date Rig Released 08/17/15  
16. Date Completed (Ready to Produce) 09/09/15  
17. Elevations (DF and RKB, RT, GR, etc.) 3502' GL  
18. Total Measured Depth of Well 15540' (MD)  
19. Plug Back Measured Depth 15530' (MD)  
20. Was Directional Survey Made? Yes  
21. Type Electric and Other Logs Run Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
11467' MD - 15525' MD Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1725'	17 1/2"	1450	Surface
9 5/8"	40# & 36#	5304'	12 1/4"	1660	Surface
7"	26#	11450' MD	8 3/4"	1350	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	10499' (MD)	15540' (MD)	230				

26. Perforation record (interval, size, and number)  
14 Stages  
11467' MD - 15525' MD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11467' - 15525' MD	Frac w/8,200 gals 10% acid, 5,354,395 gals of SW, carrying 3,781,880# 100 Mesh sand 1,845,100# 30/50 sand & 419,980# 30/50 Oil Plus Sand

PRODUCTION

28. Date First Production 09/09/15  
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
09/12/15	24 hrs	16/64"	24 hrs	549	661	781	1204
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
NA	2340		549	661	781	43	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold  
30. Test Witnessed By  
Nick Thompson

31. List Attachments  
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102, End of well report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Jackie Lathan Printed

Signature *Jackie Lathan* Name Hobbs Regulatory Title Hobbs Regulatory Date 09/15/15

E-mail Address: jlathan@mewbourne.com **SEP 21 2015**

