Subtitit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Res	ources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-37327
District 11 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVIS	SION 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr	STATE STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-6267
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK	TO A
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Rainbow State
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 1
2. Name of Operator	ergy Corporation	9. OGRID Number 013837
3. Address of Operator	ergy Corporation	I 0. Pool name or Wildcat
•	x 960 Artesia, NM 88211-0960	Mesa Queen Associated
4. Well Location	x 700 Artesia, 1417 88211-0700	Iviesa Queen Associated
Unit Letter D	990 feet from the North	ne and990feet from theWestline
Section17	Township 16S Range	32E NMPM County Lea
	I 1. Elevation (Show whether DR, RKB, R	111111111
	4368' GR	
Pit or Below-grade Tank Application		
Pit typeDepth Groundw		Distance from nearest surface water
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bb1s; Construction Material
12. Check	Appropriate Box to Indicate Nature of	f Notice, Report or Other Data
NOTICE OF U	NITENTION TO:	OUDDEOUENT DEPORT OF
PERFORM REMEDIAL WORK	NTENTION TO:  PLUG AND ABANDON TO REME	SUBSEQUENT REPORT OF:  CIDIAL WORK \( \preced \) ALTERING CASING \( \preced \)
TEMPORARILY ABANDON		DIAL WORK
PULL OR ALTER CASING	<b>-</b>	IG/CEMENT JOB
_		<b>_</b>
OTHER:	OTHE	R: Completion
of starting any proposed v or recompletion.	pleted operations. (Clearly state all perfinent work). SEE RULE 1103. For Multiple Comp	details, and give pertinent dates, including estimated date letions: Attach wellbore diagram of proposed completion
08/31/2005 Perforated from 411:	L-4154' 24 holes	
	s 15% NEFE. Swab well no oil or gas.	
09/02/2005 Swab no oil or gas. S	let CIBP @ 4000' w/35' cement cap. Perfo	rated from 3658-3681' 47 holes. Acidized w/1500 gals
09/02/2005 Swab no oil or gas. Set CIBP @ 4000' w/35' cement cap. Perforated from 3658-3681' 47 holes. Acidized w/1500 gals 15% NEFE.		
09/07/2005 Frac w/8003# LitePre	op, 53,000 gals 30# gel, 97,400# 16/30 san	nd, 54,074 gals 40# gel.
09/09/2005 RIH w/116 joints 2 3	/8" J-55 tubing SN @ 3698', RIH w/2" x 1	1/011 001
		NOV
		NOV
		්සි සිංදු <b>ived</b> සි
		A Robbs 2000 25
		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
		\ \(\mathbb{C} \)
		\$ 15.02 ave.
Thombs and Called a later Control		
grade tank has been/will be constructed o	above is true and complete to the best of my l	nowledge and belief. I further certify that any pit or below- ral permit _ or an (attached) alternative OCD-approved plan _
	/ <b>//</b> / //	
SIGNATURE Jerry W	. Shewell TITLE Production	DATE 10/31/2005
Type or print name Jerry W. Sherr	ell E jarr	
For State Use Only	E-mail address: Jeff)	vs@mackenergycorp.com Telephone No. (505)748-1288
- v. Dunto Obe Omy		Telephone No. 2
		Telephone No. 2
APPROVED BY: Conditions of Approval (If any):		EUM ENGINEER NOV 0 7 2005