

New Mexico Oil Conservation Division, District 1

Form 3160-4
(October 1990)

UNION STATE
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL WELL GAS WELL DRY OTHER

1b. Type of Completion: NEW WELL WORK OVER DEEPE N PLUG BACK DIFF. RESVR. OTHER DHC #3441

2. Name of Operator: CHEVRON USA INC

3. Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-687-737

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At Surface
Unit Letter F : 1980 Feet From The NORTH Line and 1981 Feet From The WEST Line
At proposed prod. zone

At Total Depth

14. Permit No. Date Issued

12. County or Parish 13. State NM

15. Date Spudded 8/31/2005 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 9/23/2005

18. Elevations (Show whether DF, RT, GR, etc.) 3438' GL 19. Elev. Casinhead

20. Total Depth, MD & TVD 6557' 21. Plug Back T.D., MD & TVD 5445' 22. If Multiple Compl., How Many* 23. Intervals Drilled: By Rotary Tools Cable Tools

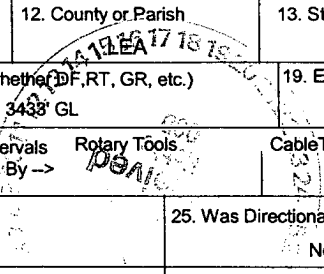
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 3820-4020' EUNICE SAN ANDRES; 3751-3966' GRAYBURG

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run CSG INSPECTION LOG, GR/CPNL/CCL, CBL

27. Was Well Cored No

9. API Well No. Eunice SA SW 30-025-1011800C2
Penrose Skly 68 30-025-10118 00C3



28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4175'	

31. Perforation record (interval, size, and number)	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
3751'-55, 3762-42, 3768-71, 3776-78, 3783-86, 3790-97, 3884-86, 3889-3900, 3905-3920, 3930-40, 3946-3966,	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	3751-3966 FRAC W/84,000 GALS YF130 & SAND

33. PRODUCTION

Date First Production 10/5/2005 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING Well Status (Prod. or Shut-in) PROD

Date of Test 10-24-05 Hours tested 24 HRS Choke Size Prod'n For Test Period Oil - Bbl. 33 Gas - MCF 279 Water - Bbl. 862 Gas - Oil Ratio 8467

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API -(Corr.)

ACCEPTED FOR RECORD
OCT 31 2005
DAVID R. GLASS
REG. SCD. PETROLEUM ENGINEER

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD

35. List of Attachments

36. I hereby certify that the foregoing is true and correct
SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 10/26/2005
TYPE OR PRINT NAME Denise Pinkerton