State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONS	ERVATION DIVISION
1605 N. Frank Dr., Halla ADA 00040	South St. Francis Dr. WELL API NO. 30-025-34983
DISTRICT II	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210	STATE FEE X
DISTRICT III	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS O	N WELLS 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A NORTH HOBBS (G/SA) UNIT	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.) Section 30 1. Type of Well: 8. Well No. 713	
Oil Well X Gas Well Oth	8. Well No. 713
Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator	10. Pool name or Wildcat HOBBS (G/SA)
1017 W. Stanolind Rd., HOBBS, NM 88240 4. Well Location	505/397-8200
Unit Letter B: 1196 Feet From The NORTH 1823 Feet From The EAST Line	
Section 30 Township 18	
11. Elevation (Show whether 3652' GR	DF, RKB, RT GR, etc.)
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK X ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion	CASING TEST AND CEMENT JOB
OTHER:	OTHER:
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
RUPU. Pull ESP equipment.	
2. Perforate the following intervals: 4144-49, 4157-59, 4234-38, 4264-71, AND 4279-83 using 2 spf, 120 deg sp ph. (49 holes).	
3. Stimulate perfs 4142-4300 w/1130g 15 % NEFE HCL acid.	
4. RIH w/Reda ESP on 130 jts 2-7/8" tbg w/drain valve. Intak	4264-71, AND 4279-83 using 2 spf, 120 deg sp ph. (49 holes). set @4119'.
5. Install QCI wellhead connection. NU wellhead.	4264-71, AND 4279-83 using 2 spf, 120 deg sp ph. (49 holes). set @4119'.
6. RDPU. Clean Location.	
Rig Up Date: 11/08/2005	ived is
Rig Down Date: 11/11/2005	
I hereby certify that the information above is true and complete to the best of i	y knowledge and belief. I further certify that any pit or below-grade tank has been/will be
constructed or	
closed according to NMOCD guidelines , a general permit	or an (attached) alternative OCD-approved plan
SIGNATURE Dobut Tolleet	TITLE Workover Completion Specialist DATE 11/14/2005
TYPE OR PRINT NAME Robert Gilbert E-mail add	
APPROVED BY APPROVED BY APPROVED BY OC FIELD, REPRESENTATIVE II/STAFF MANAGEMENT APPROVED BY	
CONDITIONS OF APPROVALLE ANY:	NOV 1 7 2005
COMPLETONS OF ALL KOVALIE ANT.	- · · · · · · · · · · · · · · · · · · ·