

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-041-20482
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Energen Resources Corporation		6. State Oil & Gas Lease No. 023845
3. Address of Operator 3300 N. A Street, Bldg. 4, Ste. 100 Midland, TX 79705		7. Lease Name or Unit Agreement Name: Lambirth
4. Well Location Unit Letter <u>P</u> : <u>510</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>30</u> Township <u>5S</u> Range <u>33E</u> NMPM County <u>Roosevelt</u>		8. Well Number 7
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4377' GR		9. OGRID Number 162928
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 11-9-05

Type or print name Carolyn Larson

E-mail address: clarson@energen.com
Telephone No. _____

For State Use Only

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY Larry W. Wink TITLE _____ DATE _____

Conditions of Approval, if any:

NOV 17 2005

ENERGEN RESOURCES CORPORATION

Lambirth #7

510' FSL and 660' FEL
Sec 30, T-5-S, R-33-E
Roosevelt, Co. NM
South Peterson-Penn Associated
TA well

1. MIRU Pulling Unit
2. Install rod stripper. Unseat pump and POOH laying down rods and pump.
3. Install BOPE. Release tubing anchor and POOH w/tbg.
4. RU wireline co. RIH w/CIBP and set at 7800'. Dump bail 20' cement on top of plug. POOH. RIH w/CIBP and set at 7600'.
5. RIH w/tubing and tag CIBP at 7600'. Circulate hole w/treated 2% KCl water. Pressure test casing to 500 psig. POOH and lay down tubing.
6. Load casing w/treated 2% KCl water.
7. Notify NMOCD and perform MIT to 500 psig.