Submit 3 Copies To Appropriate District Office State of New Me	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natu	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	DIVISION 30-025-37241
District III 1220 South St. Fran	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87	SIAIE FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State on & das Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLI DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	D CHCH
PROPOSALS.)	Bridges State 8. Well Number
1. Type of Well: Oil Well Gas Well Other	514
2. Name of Operator	9. OGRID Number
Gruy Petroleum Management Co. 3. Address of Operator	162683 10. Pool name or Wildcat
PO Box 140907; Irving, TX 75014-0907	Vacuum; Atoka-Morrow, North (Gas)
4. Well Location	
Unit Letter M: 990 feet from the South line and 990 feet from the West line	
Section 11 Township 17S Range 34E NMPM County Lea .	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4048' GR	
Pit or Below-grade Tank Application X or Closure	
Pit type Depth to Groundwater Distance from nearest fresh wa	ter well Distance from nearest surface water
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
OTHER:	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Gruy is changing the casing design as follows:	
Original Plan	Mana Dian
Surface: 13-3/8" 54.5# J-55 STC to 355'	New Plan Surface: 13-3/8" 48# H-40 STC to 425'
Intermediate: 9-5/8" 40# NS-110 STC to 4800'	Intermediate: 9-5/8" 40# J-55 LTC to 4800'
Production: 5-1/2" 17# P-110 STC to 12500' Production: 5-1/2" 17# P-110 LTC to 12500'	
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	1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997
I hereby certify that the information above is true and complete to the b	oot of my knowledge and halief are 1000000000000000000000000000000000000
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE Vata hutinger TITLE_	Regulatory Technician DATE November 3, 2005
Type or print name Natalie Krueger email addre	ss: nkrueger@cimarex.com Telephone No. 972-401-3111
For State Use Only	SS: nkrueger@cimarex.com Telephone No. 972-401-3111
	PETROLEUM ENGINEER
APPROVED BY:TITLE Conditions of Approval (if apy):	PETRULEOIII DANOV 2 2 2005
Conditions of Approval (II apy)	2003