

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-025-36621

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.
 VO-5942

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER CONFIDENTIAL
 b. Type of Completion: NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR.

7. Lease Name or Unit Agreement Name
 Statler State Unit

2. Name of Operator
 Yates Petroleum Corporation

8. Well No.
 1

3. Address of Operator
 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

9. Pool name or Wildcat
 Wildcat Morrow

4. Well Location
 Unit Letter N : 660 Feet From The South Line and 1640 Feet From The West Line
 Section 34 Township 11S Range 35E NMPM Lea County

10. Date Spudded 6-14-04 RH 6-22-04 RT	11. Date T.D. Reached 8-16-04	12. Date Compl. (Ready to Prod.) 8-15-05	13. Elevations (DF& RKB, RT, GR, etc.) 4126' GR, 4143' KB	14. Elev. Casinghead
--	----------------------------------	---	--	----------------------

15. Total Depth 13416'	16. Plug Back T.D. 13120'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By 23 Rotary Tools 23249	19. Cable Tools 13416'
---------------------------	------------------------------	---	--	---------------------------

19. Producing Interval(s), of this completion - Top, Bottom, Name
 12732-12813' Morrow

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 BCS, CNL, Laterolog

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'			
13-3/8"	48#	477'	17-1/2"	450 sx (circ)	
9-5/8"	36#, 40#	4430'	12-1/4"	1500 sx (circ)	
5-1/2"	17#	13416'	8-3/4"	3365 sx (TOC-3300' CBL)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	12417'	12417'

26. Perforation record (interval, size, and number) 13152-64' (24), 13174-80' (12), 13192-98' (12), 13246-52' (12), 13264-72' (16), 13289-94' (10), 13302-09' (14), 13319-24' (10) and 13327-32' (10) for total of 120 holes 12732-36' (24), 12738-45' (42), 12748-50' (12) and 12807-13' (36) for total of 114 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	13152-13332'	1500 gal 155 IC acid and 130 balls
	12732-12813'	1500 gal 7-1/2% Morrow acid and 89 balls
	12732-12813'	22000 gal Medallion 40Q foam w/22100# 18/40 Ultraprop

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SIWOPL		
Date of Test 10-19-04	Hours Tested 24	Choke Size 1/8"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 18	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 40#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 18	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

Test Witnessed By
 Mike Barrett

30. List Attachments
 Deviation Report, Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Stormi Davis Printed Name: Stormi Davis Title: Regulatory Compliance Technician Date: 8-16-05

E-mail Address: stormid@vpcnm.com

KB

